

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

03/18/2020

Document Number:

402346722

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE OR SYSTEM

CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION

Facility ID: 471209 Transfer Line Name: WRL-06-TLE-100-L5 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION

Planned Construction Date:

A representative legal location and associated latitude and longitude near the center of the transfer line or system.

County: WELD

Qtr Qtr: NENE Section: 13 Township: 6N Range: 63W Meridian: 6

Latitude: 40.491024 Longitude: -104.376051

GPS Quality Value: Type of GPS Quality Value: Measurement Date: 08/01/2012

CRUDE OIL TRANSFER LINE or System AS-BUILT

Date Crude Oil Transfer Line or System was Placed into Service:

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 6.625 Wall Thickness: 0.280 Weight (lb/ft): 18.99 Grade: 42
Coating: True Bedding Material: Native Materials Burial Depth: 5
Max Anticipated Operating PSI: 500 Testing Pressure: Test Date:

* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

(facility identification number, or COGCC document number)

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. There is no pressure test available. Continuous pressure monitoring has been implemented as the integrity method.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

All crossings are bored.

CRUDE OIL TRANSFER LINE OR SYSTEM PRE-ABANDONMENT NOTICE

Date: 04/17/2020

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

627 ft of non-piggable 4" pipe will be removed between the LACT and main launcher, and replaced with 4" Flex Steel pipe with launcher and receiver. Realignment will be filed once the new pipe is placed in service.

OPERATOR COMMENTS AND SUBMITTAL


Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/18/2020 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/8/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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402346722	Form44 Submitted
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402346733	PROPOSED ABANDONMENT LAYOUT DRAWING
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Total Attach: 2 Files