

# State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

402219062

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

### Operator Information

OGCC Operator Number: 10506 Contact Person: Leah Allen  
Company Name: SEELEY OIL COMPANY LLC Phone: (970) 565-2136  
Address: PO BOX 9015 Email: leah@seeleyoilc.com  
City: SALT LAKE State: UT Zip: 84109  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

### OFF LOCATION FLOWLINE

#### FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 381613 Location Type: Production Facilities  
Name: HUSKEY UNIT-N39N19W Number: 30SESW  
County: DOLORES  
Qtr Qtr: SESW Section: 30 Township: 39N Range: 19W Meridian: N  
Latitude: 37.604643 Longitude: -108.987905

#### FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476792 Flowline Type: Peripheral Piping Action Type: Registration

#### OFF LOCATION FLOWLINE REGISTRATION

##### Flowline End Point Riser

Latitude: 37.604160 Longitude: -108.987756 PDOP: Measurement Date: 10/21/2019  
Equipment at End Point Riser: Custody Transfer Point

##### Flowline Start Point Location Identification

Location ID: 322109 Location Type: Production Facilities ☐ No Location ID  
Name: SPARGO-N39N20W Number: 36SESW  
County: DOLORES  
Qtr Qtr: SESW Section: 36 Township: 39N Range: 20W Meridian: N  
Latitude: 37.593063 Longitude: -109.007306

##### Flowline Start Point Riser

Latitude: 37.593289 Longitude: -109.007625 PDOP: Measurement Date: 10/21/2019  
Equipment at Start Point Riser: Meter

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/05/1988  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 381613 is shared with Burr Oil & Gas

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/31/2019 Email: leah@seeleyoilc.om

Print Name: Leah Allen Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/8/2020

**Attachment Check List****Att Doc Num****Name**

402219062

Form44 Submitted

Total Attach: 1 Files