

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402413094

Date Received:

06/04/2020

Spill report taken by:

Arauzo, Steven

Spill/Release Point ID:

476624

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	Phone Numbers
Address: <u>1001 17TH STREET #1600</u>		Phone: <u>(970) 285.2739</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 987.4650</u>
Contact Person: <u>Brett Middleton</u>		Email: <u>bmiddleton@caerusoila ndgas.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402406540

Initial Report Date: 05/27/2020 Date of Discovery: 05/26/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENE SEC 6 TWP 8S RNG 97W MERIDIAN 6

Latitude: 39.389569 Longitude: -108.254106

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: OIL AND GAS LOCATION Facility/Location ID No 322401

Spill/Release Point Name: Supply Suction Line Tanks to Filter Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny and Clear

Surface Owner: FEDERAL Other(Specify): Grand Junction Field Office

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The afternoon of Tuesday May 26th, Caerus Water Operator was on location and noticed a small line failure on the Filter Pod. The Operator isolated the line to stop the release (closed valve at 8" to 4" reducing bushing). Upon returning to the location, on the morning of May 27th, to address the 2" surface line failure, the Operator noticed the ground was saturated and there was standing fluid between the Tank Battery and Filter Pod skid. The Operator believes there is a second line failure that became apparent as a result of isolating the Supply Line where he did. The second line failure is believed to be along the 8" Supply Suction Line leading from the Tank Battery to the isolated reducing bushing before Filter Pod. The 8" Supply Suction Line has been isolated at the flange leaving the Tank Battery. Corrective Actions have been discussed and are underway.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/27/2020	COGCC	Steven Arauza	720-498-5298	Incident was verbally communicated to Steven. He made note of the incident and provided specific feedback for Lat/Long and Landowner notification.
5/27/2020	BLM	Jim Byers	970-319-2532	Verbal notificaton of release was provided
5/27/2020	Garfield County	Kirby Wynn	970-987-2557	Verbal notification and emailed COGCC Form 19

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 06/04/2020

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	14	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 20 Width of Impact (feet): 10

Depth of Impact (feet BGS): 6 Depth of Impact (inches BGS): _____

How was extent determined?

Extent is estimated based on surface conditions, the pipeline is at approximately 6' below ground surface. Future delineation will occur through sample and analysis during excavation activities if inital analysis identifies exceedance with COGCC Table 910-1. At this point a point of release sample from 6' below ground surface and 2 spill flow path sample were collected from 0-6".

Soil/Geology Description:

Barx loam 3-12 percent slopes

Depth to Groundwater (feet BGS) 100

Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well _____ None

Surface Water 520 None

Wetlands _____ None

Springs _____ None

Livestock _____ None

Occupied Building _____ None

Additional Spill Details Not Provided Above:

2 wells fall within the 0.5 mile buffer but both applications were withdrawn and never constructed. The closest well is 7000' downgradient at Roan Creek.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brett Middleton

Title: Environmental Lead Date: 06/04/2020 Email: bmiddleton@caerusoilandgas.com

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402413094	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402413136	TOPOGRAPHIC MAP
402413137	AERIAL PHOTOGRAPH
402415274	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Comply with COAs listed on doc #402406540.	06/08/2020

Total: 1 comment(s)