

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10506 Contact Person: Leah Allen  
Company Name: SEELEY OIL COMPANY LLC Phone: (970) 565-2136  
Address: PO BOX 9015 Email: leah@seeleyoil.com  
City: SALT LAKE State: UT Zip: 84109  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 381613 Location Type: Well Site  
Name: HUSKEY UNIT-N39N19W Number: 30SESW  
County: DOLORES  
Qtr Qtr: SESW Section: 30 Township: 39N Range: 19W Meridian: N  
Latitude: 37.604643 Longitude: -108.987905

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 37.604159 Longitude: -108.987734 PDOP: Measurement Date: 10/18/2019  
Equipment at End Point Riser: Meter

**Flowline Start Point Location Identification**

Location ID: 322111 Location Type: Production Facilities ☐ No Location ID  
Name: SPARGO-N38N20W Number: 1SESW  
County: DOLORES  
Qtr Qtr: SENW Section: 1 Township: 38N Range: 20W Meridian: N  
Latitude: 37.585793 Longitude: -109.007666

**Flowline Start Point Riser**

Latitude: 37.586409 Longitude: -109.007425 PDOP: Measurement Date: 10/18/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Poly SDR7 Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 06/02/1987  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/31/2019 Email: leah@seeleyoil.com

Print Name: Leah Allen

Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

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Total Attach: 0 Files