

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

01/02/2020

Document Number:

402276241

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE**CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: 466635 Transfer Line Name: BDO-04-MVD-100-L4 Jurisdiction: COGCC-PHMSA

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: 08/12/2019

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD
Qtr Qtr: NWSW Section: 17 Township: 2N Range: 67W Meridian: 6
Latitude: 40.135659 Longitude: -104.921438

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 12/6/2019 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 1440 Testing Pressure: 2026 Test Date: 10/10/2019

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable and will be maintained in accordance with 49 CFR 195. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring will be implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

All crossings are bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments BDO-04-MVD-100-L4 is both a PHMSA and COGCC regulated pipeline. The overview map shows the segments that are regulated by PHMSA. The geodatabase provided in this submittal gives the information for the COGCC regulated portions of the pipeline and isolation valves.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/02/2020 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 6/5/2020

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|---|
| 402276241 | Form44 Submitted |
| 402276270 | CRUDE OIL TRANSFER LINE GEODATABASE GDB |
| 402276271 | LAYOUT DRAWING-ACTUAL |
| 402276275 | AFFIDAVIT OF COMPLETION |
| 402276276 | LEAK PROTECTION AND MONITORING PLAN |
| 402276277 | PRESSURE TEST |

Total Attach: 6 Files