

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402212841

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10506 Contact Person: Leah Allen
Company Name: SEELEY OIL COMPANY LLC Phone: (970) 565-2136
Address: PO BOX 9015 Email: leah@seeleyoil.com
City: SALT LAKE State: UT Zip: 84109
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322118 Location Type: Production Facilities
Name: SOUTHEAST SPARGO-N38N20W Number: 1SESE
County: DOLORES
Qtr Qtr: SESE Section: 1 Township: 38N Range: 20W Meridian: N
Latitude: 37.577983 Longitude: -108.997365

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 37.578201 Longitude: -108.997780 PDOP: Measurement Date: 10/16/2019
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 322115 Location Type: Production Facilities [] No Location ID
Name: ISLAND BUTTE-N38N19W Number: 7SWNW
County: DOLORES
Qtr Qtr: SWNW Section: 7 Township: 38N Range: 19W Meridian: N
Latitude: 37.566794 Longitude: -108.993015

Flowline Start Point Riser

Latitude: 37.566801 Longitude: -108.993429 PDOP: Measurement Date: 10/16/2019
Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: 4" Poly SDR & Lined Steel Max Outer Diameter:(Inches) 4.000

Bedding Material: _____ Date Construction Completed: 04/29/1993

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: leah@seeleyoil.com

Print Name: Leah Allen Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files