

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/30/2019 Document Number: 402214631

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10506 Contact Person: Leah Allen
Company Name: SEELEY OIL COMPANY LLC Phone: (970) 565-2136
Address: PO BOX 9015 Email: leah@seeleyoil.com
City: SALT LAKE State: UT Zip: 84109
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 313561 Location Type: Well Site
Name: ISLAND BUTTE II UNIT-N38N19W Number: 20NENE
County: MONTEZUMA
Qtr Qtr: NENE Section: 20 Township: 38N Range: 19W Meridian: N
Latitude: 37.543344 Longitude: -108.962264

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 37.543215 Longitude: -108.962618 PDOP: Measurement Date: 10/17/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 452204 Location Type: Production Facilities [ ] No Location ID
Name: Island Butte B Number: 452204
County: MONTEZUMA
Qtr Qtr: NWNE Section: 21 Township: 38N Range: 19W Meridian: N
Latitude: 37.541764 Longitude: -108.949009

Flowline Start Point Riser

Latitude: 37.541761 Longitude: -108.949042 PDOP: Measurement Date: 10/17/2019
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Poly SDR 7 Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/08/1993  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/30/2019 Email: leah@seeleyoil.com

Print Name: Leah Allen Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

Att Doc Num	Name

Total Attach: 0 Files