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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 17320
Name of Operator: City & County of Denver
Address: 8500 Pena Blvd AOB
City: Denver State: CO Zip: 80602
Contact Name and Telephone: Julie Branting
No: (303) 638-7484
Email: petropro@comcast.net
API Number: 05-031-06394
Well/Facility Name: State - Menaghan
Location Qtr: NENE Section: 16 Township: 25 Range: 65W Meridian: 6

SHUT-IN PRODUCTION WELL

INJECTION WELL

Last MIT Date:

Test Type:

Test to Maintain SI/TA status

5- year UIC

Reset Packer

Verification of Repairs

Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 8108

Wellbore Data at Time of Test
Injection/Producing Zone(s): JSND
Perforated Interval: 8177-8223
Open Hole Interval:

Tubing Casing/Annulus Test
Tubing Size:
Tubing Depth:
Top Packer Depth:
Multiple Packers? Yes No

Test Data
Test Date: 6-4-2020
Well Status During Test: SI
Casing Pressure Before Test: 0
Initial Tubing Pressure:
Final Tubing Pressure:
Casing Pressure Start Test: 342.4
Casing Pressure - 5 Min.: 339.7
Casing Pressure - 10 Min.: 337.6
Casing Pressure Final Test: 335.6
Pressure Loss or Gain During Test: -6.8

Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russell Branting

Signed: Russell Branting Title: Tester

Date: 6-4-20

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: