

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/26/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10506 Contact Person: Leah Allen  
Company Name: SEELEY OIL COMPANY LLC Phone: (970) 565-2136  
Address: PO BOX 9015 Email: leah@seeleyoil.com  
City: SALT LAKE State: UT Zip: 84109  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 313539 Location Type: Production Facilities  
Name: CUTTHROAT-N37N19W Number: 10SENW  
County: MONTEZUMA  
Qtr Qtr: SENW Section: 10 Township: 37N Range: 19W Meridian: N  
Latitude: 37.478846 Longitude: -108.931942

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 37.478655 Longitude: -108.932168 PDOP: Measurement Date: 10/21/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 313552 Location Type: Well Site ☐ No Location ID  
Name: CUTTHROAT-N37N19W Number: 10NENW  
County: MONTEZUMA  
Qtr Qtr: NENW Section: 10 Township: 37N Range: 19W Meridian: N  
Latitude: 37.484075 Longitude: -108.932612

**Flowline Start Point Riser**

Latitude: 37.483777 Longitude: -108.932740 PDOP: Measurement Date: 10/21/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Other Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/17/1990  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/26/2019 Email: leah@seeleyoil.com

Print Name: Leah Allen

Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

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Total Attach: 0 Files