

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/24/2019

Document Number:

402213378

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10506 Contact Person: Leah Allen  
Company Name: SEELEY OIL COMPANY LLC Phone: (970) 565-2136  
Address: PO BOX 9015 Email: leah@seeleyoil.com  
City: SALT LAKE State: UT Zip: 84109  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322115 Location Type: Production Facilities  
Name: ISLAND BUTTE-N38N19W Number: 7SWNW  
County: DOLORES  
Qtr Qtr: SWNW Section: 7 Township: 38N Range: 19W Meridian: N  
Latitude: 37.566794 Longitude: -108.993015

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476742 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 37.566468 Longitude: -108.993279 PDOP: Measurement Date: 10/17/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322116 Location Type: Well Site  No Location ID  
Name: ISLAND BUTTE-N38N19W Number: 7SESW  
County: DOLORES  
Qtr Qtr: SESW Section: 7 Township: 38N Range: 19W Meridian: N  
Latitude: 37.560624 Longitude: -108.987765

Flowline Start Point Riser

Latitude: 37.560800 Longitude: -108.987650 PDOP: Measurement Date: 10/17/2019  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/30/1991  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/24/2019 Email: leah@seeleyoil.com

Print Name: Leah Allen Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/4/2020

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402213378	Form44 Submitted

Total Attach: 1 Files