

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402413677

Date Received:

06/04/2020

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

476586

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	Phone Numbers
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 315-8934</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Luke Kelly</u>		Mobile: <u>()</u>
		Email: <u>LKelly@Bonanzacrck.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402406268

Initial Report Date: 05/27/2020 Date of Discovery: 05/25/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENE SEC 26 TWP 5N RNG 63W MERIDIAN 6

Latitude: 40.372382 Longitude: -104.396316

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: FLOWLINE SYSTEM Facility/Location ID No 432636

Spill/Release Point Name: SNP CPF 42-26 Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear 70's

Surface Owner: STATE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A produced water dumphine on the North Platte O-K-26HNB separator released a currently unknown volume of produced water to the subsurface. Remediation will begin following utility locates. The impacted soil will be removed and confirmation soil samples will be collected and submitted for laboratory analysis. Analytical results will be included in a subsequent F19. The release was not initially reported because it was believed to be minimal and inside a lined containment. However, upon further investigation the source of the release was determined to be coming from the subsurface. The release volume is estimated to be between 1-5 bbls.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/27/2020	Weld County OEM	Roy Rudisill	-on file	notified of release via OEM Report
5/27/2020	Surface Owner	SLB - Steve Freese	-on file	notified of release

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	06/04/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	0	0	<input type="checkbox"/>	
CONDENSATE	0	0	<input type="checkbox"/>	
PRODUCED WATER	30	0	<input type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	
specify: _____				
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted:		Length of Impact (feet):	30	Width of Impact (feet): 15
		Depth of Impact (feet BGS):	10	Depth of Impact (inches BGS): _____
How was extent determined?				
The extent was determined through visual delineation.				
Soil/Geology Description:				
Valent sand, 0-3% slopes				
Depth to Groundwater (feet BGS)		20		
		Number Water Wells within 1/2 mile radius: 3		

If less than 1 mile, distance in feet to nearest Water Well 2000 None Surface Water _____ None
 Wetlands _____ None Springs _____ None
 Livestock _____ None Occupied Building 5161 None

Additional Spill Details Not Provided Above:

Following utility locates, the impacted soil was removed and hauled to a COGCC approved disposal facility. The line was repaired and pressure tested prior to being returned to service. Confirmation soil samples are scheduled to be collected and submitted for laboratory analysis. Analytical results will be included in a subsequent Form 19.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Luke Kelly

Title: Senior Env. Specialist Date: 06/04/2020 Email: LKelly@Bonanzacrk.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402413759	SITE MAP

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)