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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17320

Name of Operator: City & County of Denver

Address: 8500 Pena Blvd AOB

City: Denver

State: CO

Zip: 80602

Contact Name and Telephone

Julie Branting

No: (303) 638-7484

Email: petropro@comcast.net

API Number: 05-031-07131 OGCC Facility ID Number:

Well/Facility Name: Box Elder C-2

Well/Facility Number:

Location Qtr: SENE Section: 11 Township: 2S Range: 65W Meridian: 6

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

8017

Wellbore Data at Time of Test

Injection/Producing Zone(s)

JSND

Perforated Interval:

8064-8097

Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

☐ Yes

☐ No

Test Data

Test Date

6-2-2020

Well Status During Test

SI

Casing Pressure Before Test

0

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test

337.9

Casing Pressure - 5 Min.

337.4

Casing Pressure - 10 Min.

337.2

Casing Pressure Final Test

337.2

Pressure Loss or Gain During Test

-1.7

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russell Branting

Signed:

Russell Branting

Title: Tester

Date: 6-2-20

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: