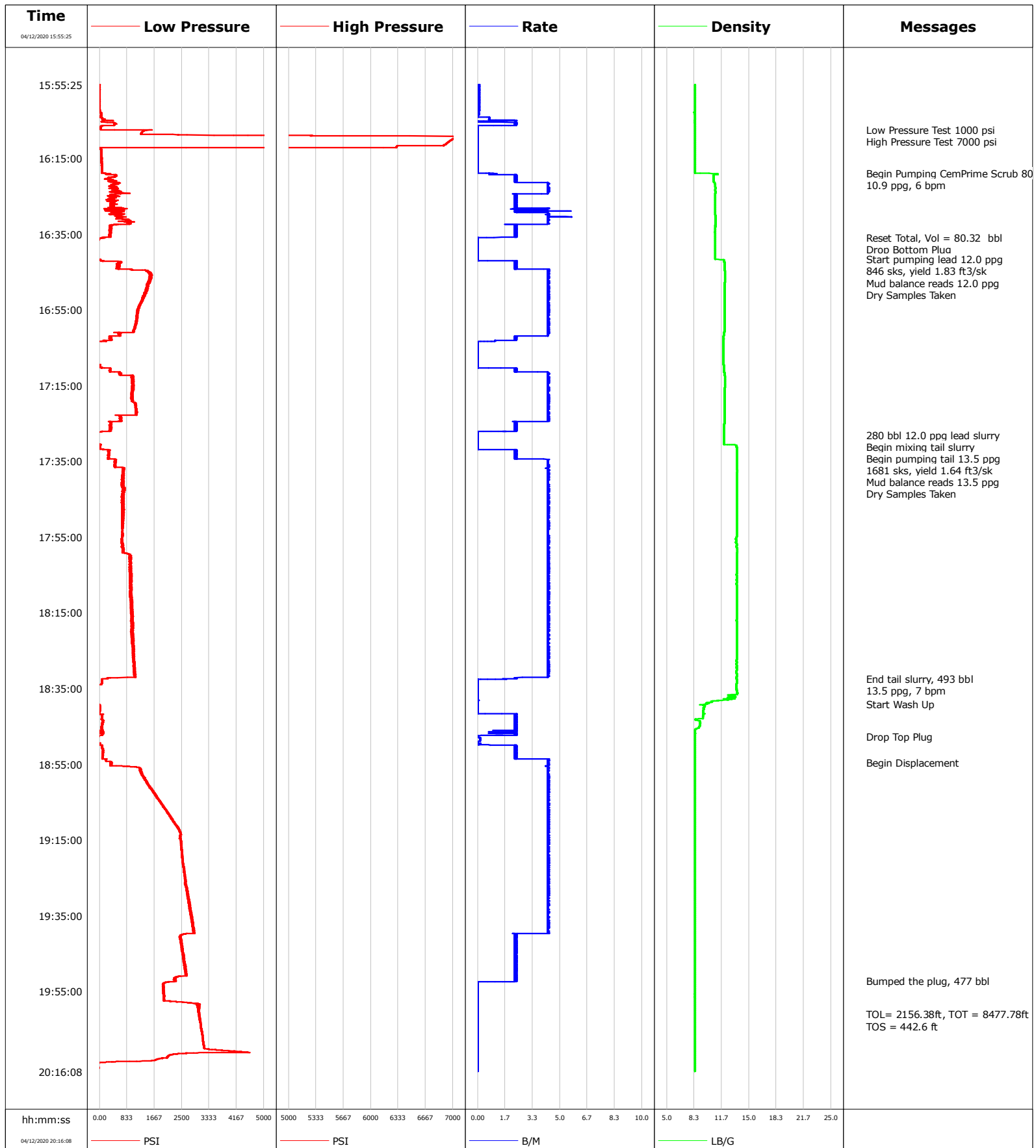


Well Damore 18-7Hz
Field Wattenberg
Engineer Emily Firehammer
Country United States

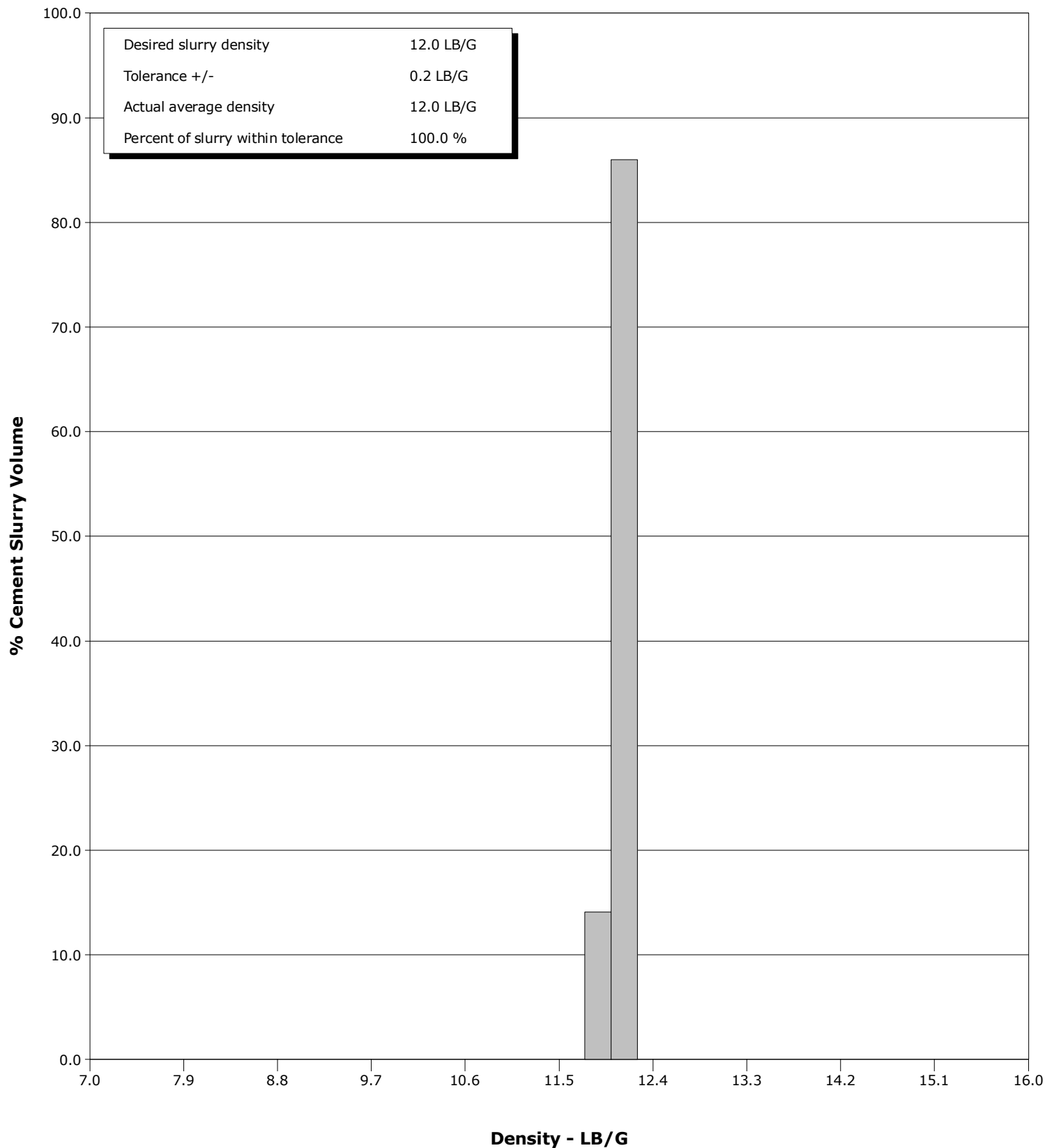
Client Anadarko
SIR No. EAJ7-01284
Job Type Production
Job Date 04-12-2020



Well Damore 18-7Hz
Field Wattenberg
Engineer Emily Firehammer
Country United States

Client Anadarko
SIR No. EAJ7-01284
Job Type Production
Job Date 04-12-2020

Cement Slurry - 04/12/2020 16:41:58 to 04/12/2020 17:27:30



Cementing Service Report

				Customer Anadarko			Job Number EAJ7-01284										
Well Damore 18-7Hz			Location (legal) Precision 564			Schlumberger Location Cheyenne			Job Start Apr/12/2020								
Field Wattenberg		Formation Name/Type			Deviation deg		Bit Size 8.5 in		Well MD 20568.0 ft		Well TVD 7093.0 ft						
County Weld County		State/Province Colorado			BHP psi		BHST 230 degF		BHCT 230 degF		Pore Press. Gradient lb/gal						
Well Master 0065961671		API/UWI 05-123-50777-00-00															
Rig Name Precision 564		Drilled For		Service Via Land		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class New		Well Type Development		1904.0		9.6		36.0		J55		BUTT			
						20560.8		5.5		17.0		P110					
Drilling Fluid Type Oil Mud		Max. Density 9.50 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe											
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type Production															
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Single Cement head		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
Service Instructions						ft		ft									
						ft		ft						Diameter in			
						ft		ft									
						Treat Down Casing		Displacement 477.0 bbl		Packer Type None		Packer Depth 0.0 ft					
						Tubing Vol. bbl		Casing Vol. 477.0 bbl		Annular Vol. 91.2 bbl		Openhole Vol. 761.2 bbl					
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools				Squeeze Job							
Lift Pressure psi						Shoe Type Float				Squeeze Type							
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 20560.8 ft				Tool Type							
No. Centralizers		Top Plugs 1		Bottom Plugs 1		Stage Tool Type				Tool Depth ft							
Cement Head Type Double						Stage Tool Depth ft				Tail Pipe Size in							
Job Scheduled For Apr/12/2020 09:00		Arrived on Location Apr/12/2020 09:00		Leave Location Apr/12/2020 09:00		Collar Type Float				Tail Pipe Depth ft							
						Collar Depth 20559.2 ft				Sqz. Total Vol. bbl							
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message											
04/12/2020	15:55:25	-1	0.0	8.46	0.0	Started Acquisition											
04/12/2020	15:56:26	-1	0.0	8.45	0.0												
04/12/2020	15:57:27	-0	0.0	8.46	0.0												
04/12/2020	15:58:28	-1	0.0	8.45	0.0												
04/12/2020	15:59:29	-0	0.0	8.46	0.0												
04/12/2020	16:00:30	-0	0.0	8.45	0.0												
04/12/2020	16:01:31	0	0.0	8.45	0.0												
04/12/2020	16:02:32	10	0.0	8.45	0.0												
04/12/2020	16:03:33	51	0.0	8.42	0.4												
04/12/2020	16:04:34	142	0.7	8.42	0.7												
04/12/2020	16:05:35	450	4.5	8.42	1.9												
04/12/2020	16:06:36	36	0.0	8.41	5.1												
04/12/2020	16:07:28	1601	0.1	8.42	5.1	Low Pressure Test 1000 psi											
04/12/2020	16:07:37	1368	0.0	8.42	5.1												
04/12/2020	16:08:38	1260	0.0	8.42	5.1												
04/12/2020	16:09:04	6992	0.0	8.42	5.1	High Pressure Test 7000 psi											
04/12/2020	16:09:39	7015	0.0	8.42	5.1												
04/12/2020	16:10:40	6941	0.0	8.42	5.1												
04/12/2020	16:11:41	6318	0.0	8.42	5.1												
04/12/2020	16:12:42	54	0.0	8.42	5.1												
04/12/2020	16:13:43	58	0.0	8.42	0.0												

Well			Field		Job Start		Customer		Job Number	
Damore 18-7Hz			Wattenberg		Apr/12/2020		Anadarko		EAJ7-01284	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/12/2020	16:15:45	60	0.0	8.42	0.0					
04/12/2020	16:16:46	60	0.0	8.42	0.0					
04/12/2020	16:17:47	61	0.0	8.42	0.0					
04/12/2020	16:18:48	62	0.0	8.42	0.0					
04/12/2020	16:18:49	133	0.1	8.42	0.0	Begin Pumping CemPrime Scrub 80 bbl				
04/12/2020	16:18:53	150	1.2	8.42	0.0	10.9 ppg, 6 bpm				
04/12/2020	16:19:49	472	4.5	10.72	3.1					
04/12/2020	16:20:50	382	2.2	10.71	5.9					
04/12/2020	16:21:51	432	4.1	10.87	9.0					
04/12/2020	16:22:52	532	4.1	10.92	13.3					
04/12/2020	16:23:53	676	6.2	10.92	17.9					
04/12/2020	16:24:54	384	4.2	10.86	23.2					
04/12/2020	16:25:55	406	4.2	10.87	27.5					
04/12/2020	16:26:56	453	4.3	10.89	31.8					
04/12/2020	16:27:57	348	4.3	10.88	36.2					
04/12/2020	16:28:58	526	4.8	10.87	41.3					
04/12/2020	16:29:59	620	6.2	10.91	47.2					
04/12/2020	16:31:00	666	6.2	10.92	53.7					
04/12/2020	16:32:01	902	8.2	10.93	61.8					
04/12/2020	16:33:02	332	4.5	10.91	67.7					
04/12/2020	16:34:03	342	4.5	10.89	72.3					
04/12/2020	16:35:04	337	4.5	10.89	76.8					
04/12/2020	16:35:51	92	2.8	10.89	80.3	Reset Total, Vol = 80.32 bbl				
04/12/2020	16:35:55	172	2.3	10.89	80.5	Drop Bottom Plug				
04/12/2020	16:36:05	19	1.2	10.89	80.9					
04/12/2020	16:37:06	-37	0.0	10.88	81.0					
04/12/2020	16:38:07	-40	0.0	10.88	81.0					
04/12/2020	16:39:08	-42	0.0	10.87	81.0					
04/12/2020	16:40:09	-43	0.0	10.88	81.0					
04/12/2020	16:41:10	-44	0.0	10.88	81.0					
04/12/2020	16:41:33	-44	0.0	10.88	81.0	Start pumping lead 12.0 ppg				
04/12/2020	16:42:11	582	3.8	11.98	82.0					
04/12/2020	16:43:12	597	4.4	12.01	86.5					
04/12/2020	16:44:13	981	4.9	12.03	91.0					
04/12/2020	16:45:14	1527	8.2	12.06	98.6					
04/12/2020	16:46:15	1564	8.2	12.07	106.9					
04/12/2020	16:47:03	1526	8.2	12.06	113.5	Mud balance reads 12.0 ppg				
04/12/2020	16:47:04	1530	8.2	12.06	113.6	Dry Samples Taken				
04/12/2020	16:47:16	1518	8.2	12.05	115.2					
04/12/2020	16:48:17	1487	8.2	12.03	123.6					
04/12/2020	16:49:18	1432	8.2	12.03	132.0					
04/12/2020	16:50:19	1405	8.3	12.03	140.3					
04/12/2020	16:51:20	1365	8.2	12.03	148.7					
04/12/2020	16:52:21	1294	8.2	12.03	157.1					
04/12/2020	16:53:22	1251	8.2	12.04	165.4					
04/12/2020	16:54:23	1176	8.2	12.02	173.7					
04/12/2020	16:55:24	1182	8.2	12.02	182.1					
04/12/2020	16:56:25	1130	8.2	12.01	190.4					
04/12/2020	16:57:26	1136	8.3	12.02	198.8					
04/12/2020	16:58:27	1091	8.2	12.03	207.2					
04/12/2020	16:59:28	1080	8.2	12.03	215.6					
04/12/2020	17:00:29	1049	8.2	11.99	224.0					
04/12/2020	17:01:30	615	6.3	11.95	231.4					
04/12/2020	17:02:31	296	4.4	11.90	236.7					

Well			Field		Job Start		Customer		Job Number	
Damore 18-7Hz			Wattenberg		Apr/12/2020		Anadarko		EAJ7-01284	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/12/2020	17:04:33	-49	0.0	11.89	240.0					
04/12/2020	17:05:34	-49	0.0	11.89	240.0					
04/12/2020	17:06:35	-49	0.0	11.89	240.0					
04/12/2020	17:07:36	-48	0.0	11.89	240.0					
04/12/2020	17:08:37	-49	0.0	11.90	240.0					
04/12/2020	17:09:38	23	1.3	11.93	240.2					
04/12/2020	17:10:39	320	4.4	11.94	242.5					
04/12/2020	17:11:40	611	6.4	12.01	247.4					
04/12/2020	17:12:41	1021	8.2	12.05	254.7					
04/12/2020	17:13:42	1006	8.3	12.06	263.0					
04/12/2020	17:14:43	1027	8.3	12.05	271.5					
04/12/2020	17:15:44	1003	8.3	12.04	279.9					
04/12/2020	17:16:45	998	8.3	12.01	288.3					
04/12/2020	17:17:46	984	8.2	12.01	296.7					
04/12/2020	17:18:47	1011	8.2	12.01	305.0					
04/12/2020	17:19:48	1103	8.2	12.02	313.4					
04/12/2020	17:20:49	1089	8.2	12.02	321.8					
04/12/2020	17:21:50	1135	8.3	12.02	330.1					
04/12/2020	17:22:51	617	7.0	12.01	338.4					
04/12/2020	17:23:52	654	6.4	12.02	345.0					
04/12/2020	17:24:53	349	4.4	11.99	350.7					
04/12/2020	17:25:54	333	4.4	11.98	355.3					
04/12/2020	17:26:55	317	4.5	11.98	359.8					
04/12/2020	17:27:56	-48	0.0	11.97	361.1					
04/12/2020	17:28:02	-48	0.0	11.97	361.1	280 bbl 12.0 ppg lead slurry				
04/12/2020	17:28:04	-48	0.0	11.97	361.1	Begin mixing tail slurry				
04/12/2020	17:28:57	-48	0.0	11.97	361.1					
04/12/2020	17:29:58	-48	0.0	11.97	361.1					
04/12/2020	17:30:42	26	1.5	13.43	361.3	Begin pumping tail 13.5 ppg				
04/12/2020	17:30:43	26	1.5	13.44	361.3	1681 sks, yield 1.64 ft3/sk				
04/12/2020	17:30:59	10	1.2	13.46	361.7					
04/12/2020	17:32:00	296	4.3	13.51	363.0					
04/12/2020	17:32:33	290	4.5	13.49	365.5	Mud balance reads 13.5 ppg				
04/12/2020	17:33:01	258	4.5	13.52	367.6					
04/12/2020	17:34:02	267	4.5	13.50	372.2					
04/12/2020	17:35:03	483	6.4	13.50	377.9					
04/12/2020	17:36:04	472	6.4	13.49	384.4					
04/12/2020	17:36:33	476	6.4	13.51	387.5	Dry Samples Taken				
04/12/2020	17:37:05	750	8.3	13.54	391.7					
04/12/2020	17:38:06	694	8.3	13.52	400.1					
04/12/2020	17:39:07	708	8.3	13.50	408.6					
04/12/2020	17:41:09	705	8.3	13.49	425.5					
04/12/2020	17:42:10	748	8.3	13.50	434.0					
04/12/2020	17:43:11	743	8.3	13.52	442.4					
04/12/2020	17:44:12	686	8.3	13.50	450.9					
04/12/2020	17:45:13	721	8.3	13.49	459.3					
04/12/2020	17:46:14	743	8.3	13.50	467.8					
04/12/2020	17:47:15	679	8.3	13.52	476.2					
04/12/2020	17:48:16	742	8.3	13.52	484.7					
04/12/2020	17:49:17	727	8.3	13.52	493.2					
04/12/2020	17:50:18	678	8.3	13.51	501.6					
04/12/2020	17:51:19	719	8.3	13.51	510.1					
04/12/2020	17:52:20	693	8.3	13.51	518.5					
04/12/2020	17:53:21	698	8.3	13.52	527.0					

Well			Field	Job Start		Customer	Job Number
Damore 18-7Hz			Wattenberg	Apr/12/2020		Anadarko	EAJ7-01284
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/12/2020	17:55:23	671	8.3	13.41	543.8		
04/12/2020	17:56:24	716	8.3	13.41	552.3		
04/12/2020	17:58:26	748	8.3	13.57	569.2		
04/12/2020	17:59:27	893	8.3	13.53	577.7		
04/12/2020	18:00:28	938	8.3	13.49	586.1		
04/12/2020	18:01:29	946	8.3	13.51	594.6		
04/12/2020	18:02:30	931	8.3	13.51	603.0		
04/12/2020	18:03:31	942	8.3	13.48	611.4		
04/12/2020	18:04:32	957	8.3	13.48	619.9		
04/12/2020	18:05:33	958	8.3	13.49	628.3		
04/12/2020	18:06:34	931	8.3	13.49	636.7		
04/12/2020	18:07:35	970	8.3	13.48	645.2		
04/12/2020	18:08:36	930	8.3	13.50	653.6		
04/12/2020	18:09:37	968	8.3	13.50	662.0		
04/12/2020	18:10:38	932	8.3	13.51	670.5		
04/12/2020	18:11:39	981	8.3	13.52	678.9		
04/12/2020	18:12:40	974	8.3	13.52	687.3		
04/12/2020	18:13:41	960	8.3	13.50	695.8		
04/12/2020	18:14:42	1009	8.3	13.51	704.2		
04/12/2020	18:16:44	1023	8.3	13.50	721.1		
04/12/2020	18:17:45	962	8.3	13.49	729.5		
04/12/2020	18:18:46	1014	8.3	13.53	737.9		
04/12/2020	18:19:47	995	8.3	13.50	746.4		
04/12/2020	18:20:48	1000	8.3	13.49	754.8		
04/12/2020	18:21:49	995	8.3	13.50	763.2		
04/12/2020	18:22:50	1032	8.3	13.49	771.7		
04/12/2020	18:23:51	1005	8.3	13.50	780.1		
04/12/2020	18:24:52	1045	8.3	13.49	788.5		
04/12/2020	18:25:53	1037	8.3	13.50	796.9		
04/12/2020	18:26:54	1019	8.3	13.50	805.4		
04/12/2020	18:27:55	1066	8.3	13.48	813.8		
04/12/2020	18:28:56	1049	8.3	13.48	822.2		
04/12/2020	18:29:57	1084	8.3	13.48	830.6		
04/12/2020	18:30:58	1041	8.3	13.48	839.1		
04/12/2020	18:31:59	1088	8.3	13.48	847.5		
04/12/2020	18:32:26	245	4.5	13.48	850.1	End tail slurry, 493 bbl	
04/12/2020	18:32:30	75	3.6	13.48	850.4	13.5 ppg, 7 bpm	
04/12/2020	18:34:01	-64	0.3	13.47	854.0		
04/12/2020	18:35:02	-58	0.0	13.48	854.0		
04/12/2020	18:36:03	-50	0.0	13.54	854.0		
04/12/2020	18:37:04	-47	0.0	13.03	854.0		
04/12/2020	18:38:05	-48	0.0	11.33	854.0		
04/12/2020	18:39:06	-47	0.0	9.79	854.0		
04/12/2020	18:39:08	-48	0.0	9.68	854.0	Start Wash Up	
04/12/2020	18:40:07	-1	1.0	9.45	854.4		
04/12/2020	18:41:08	-8	2.1	9.43	856.4		
04/12/2020	18:42:09	77	3.3	9.42	858.8		
04/12/2020	18:43:10	77	3.3	8.49	862.2		
04/12/2020	18:44:11	78	3.4	9.06	865.6		
04/12/2020	18:45:12	55	3.3	8.90	869.0		
04/12/2020	18:46:13	101	3.2	8.41	872.3		
04/12/2020	18:47:14	85	3.4	8.42	874.5		
04/12/2020	18:47:36	-28	0.0	8.42	875.0	Drop Top Plug	
04/12/2020	18:48:15	-40	0.0	8.42	875.0		

Well			Field		Job Start	Customer		Job Number
Damore 18-7Hz			Wattenberg		Apr/12/2020	Anadarko		EAJ7-01284
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/12/2020	18:50:17	79	4.6	8.42	877.8			
04/12/2020	18:51:18	104	4.6	8.41	882.4			
04/12/2020	18:52:19	94	4.6	8.41	887.0			
04/12/2020	18:53:20	88	4.6	8.41	891.7			
04/12/2020	18:54:21	346	8.1	8.42	897.8			
04/12/2020	18:54:29	341	8.3	8.42	898.8	Begin Displacement		
04/12/2020	18:55:22	346	8.3	8.41	906.2			
04/12/2020	18:56:23	1229	8.2	8.42	914.5			
04/12/2020	18:57:24	1277	8.2	8.42	922.9			
04/12/2020	18:58:25	1322	8.3	8.42	931.2			
04/12/2020	18:59:26	1433	8.2	8.42	939.5			
04/12/2020	19:00:27	1470	8.1	8.41	947.8			
04/12/2020	19:01:28	1581	8.2	8.41	956.1			
04/12/2020	19:02:29	1644	8.2	8.41	964.4			
04/12/2020	19:03:30	1739	8.2	8.41	972.7			
04/12/2020	19:04:31	1807	8.2	8.42	981.1			
04/12/2020	19:05:32	1899	8.1	8.41	989.3			
04/12/2020	19:06:33	1976	8.2	8.42	997.6			
04/12/2020	19:07:34	2051	8.2	8.42	1005.8			
04/12/2020	19:08:35	2141	8.1	8.41	1014.2			
04/12/2020	19:09:36	2208	8.1	8.41	1022.4			
04/12/2020	19:10:37	2294	8.1	8.41	1030.7			
04/12/2020	19:11:38	2373	8.1	8.41	1038.9			
04/12/2020	19:12:39	2437	8.1	8.41	1047.1			
04/12/2020	19:13:40	2459	8.1	8.41	1055.3			
04/12/2020	19:14:41	2471	8.1	8.41	1063.5			
04/12/2020	19:15:42	2474	8.1	8.41	1071.8			
04/12/2020	19:16:43	2498	8.1	8.41	1080.0			
04/12/2020	19:17:44	2496	8.1	8.41	1088.2			
04/12/2020	19:18:45	2508	8.1	8.41	1096.4			
04/12/2020	19:19:46	2516	8.1	8.41	1104.7			
04/12/2020	19:20:47	2523	8.1	8.41	1112.9			
04/12/2020	19:21:48	2547	8.1	8.41	1121.1			
04/12/2020	19:22:49	2565	8.1	8.41	1129.3			
04/12/2020	19:23:50	2572	8.1	8.41	1137.6			
04/12/2020	19:25:52	2601	8.1	8.41	1153.9			
04/12/2020	19:26:53	2617	8.1	8.41	1162.2			
04/12/2020	19:27:54	2640	8.1	8.41	1170.4			
04/12/2020	19:28:55	2676	8.1	8.41	1178.6			
04/12/2020	19:29:56	2683	8.1	8.41	1186.8			
04/12/2020	19:30:57	2722	8.1	8.41	1195.0			
04/12/2020	19:31:58	2717	8.1	8.41	1203.3			
04/12/2020	19:32:59	2763	8.1	8.41	1211.5			
04/12/2020	19:34:00	2750	8.1	8.41	1219.7			
04/12/2020	19:35:01	2803	8.1	8.41	1227.9			
04/12/2020	19:36:02	2800	8.1	8.41	1236.1			
04/12/2020	19:37:03	2838	8.1	8.41	1244.3			
04/12/2020	19:38:04	2835	8.1	8.41	1252.5			
04/12/2020	19:39:05	2873	8.0	8.41	1260.7			
04/12/2020	19:40:06	2463	6.2	8.41	1268.2			
04/12/2020	19:41:07	2475	6.2	8.41	1274.6			
04/12/2020	19:43:09	2504	6.2	8.41	1287.3			
04/12/2020	19:44:10	2506	6.2	8.41	1293.6			
04/12/2020	19:45:11	2560	6.2	8.41	1299.9			

Well			Field		Job Start	Customer		Job Number
Damore 18-7Hz			Wattenberg		Apr/12/2020	Anadarko		EAJ7-01284
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/12/2020	19:47:13	2603	6.2	8.41	1312.6			
04/12/2020	19:48:14	2618	6.2	8.41	1318.9			
04/12/2020	19:49:15	2601	6.2	8.41	1325.2			
04/12/2020	19:50:16	2634	6.2	8.41	1331.6			
04/12/2020	19:51:17	2300	4.4	8.41	1337.3			
04/12/2020	19:52:18	2310	4.4	8.41	1341.8			
04/12/2020	19:52:20	2300	4.4	8.41	1341.9	Bumped the plug, 477 bbl		
04/12/2020	19:53:19	1958	2.2	8.41	1344.3			
04/12/2020	19:54:20	1968	2.2	8.41	1346.5			
04/12/2020	19:55:21	1950	2.2	8.41	1348.7			
04/12/2020	19:56:22	1959	2.2	8.41	1350.9			
04/12/2020	19:57:23	1947	2.2	8.41	1353.1			
04/12/2020	19:58:24	2964	0.0	8.41	1355.1			
04/12/2020	19:59:25	3004	0.0	8.41	1355.1			
04/12/2020	20:00:26	3015	0.0	8.41	1355.1			
04/12/2020	20:00:58	3007	0.0	8.41	1355.1	TOL= 2156.38ft, TOT = 8477.78ft		
04/12/2020	20:01:27	3038	0.0	8.41	1355.1			
04/12/2020	20:02:28	3056	0.0	8.41	1355.1			
04/12/2020	20:03:29	3070	0.0	8.41	1355.1			
04/12/2020	20:04:30	3085	0.0	8.41	1355.1			
04/12/2020	20:05:31	3104	0.0	8.41	1355.1			
04/12/2020	20:06:32	3122	0.0	8.41	1355.1			
04/12/2020	20:07:33	3139	0.0	8.41	1355.1			
04/12/2020	20:08:34	3156	0.0	8.41	1355.1			
04/12/2020	20:09:35	3171	0.0	8.41	1355.1			
04/12/2020	20:10:36	3797	2.1	8.41	1355.8			
04/12/2020	20:11:37	2241	2.2	8.41	1358.0			
04/12/2020	20:12:38	1905	0.3	8.41	1360.1			
04/12/2020	20:13:39	211	0.0	8.41	1360.1			
04/12/2020	20:14:40	-52	0.0	8.41	1360.1			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry 6.6	N2	Mud	Maximum Rate 8.4		Total Slurry 773.0	Mud 0.0	Spacer 80.0	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum 7118	Final -56	Average 1373	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal				
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement 477.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl				
					Washed Thru Perfs <input type="checkbox"/>		To ft				
Customer or Authorized Representative			Schlumberger Supervisor Emily Firehammer			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>				
						-	-				