

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/11/2020

Document Number:

402337703

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10575 Contact Person: Brian Gibson
Company Name: 8 NORTH LLC Phone: (970) 576-3464
Address: 370 17TH STREET SUITE 5300 Email: bgibson@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 461773 Location Type: Production Facilities
Name: Fabrizio 27-12, 14, 42, 44 Number: _____
County: WELD
Qtr Qtr: NWNE Section: 27 Township: 11N Range: 61W Meridian: 6
Latitude: 40.892528 Longitude: -104.183633

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462583 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302924 Location Type: Well Site ☐
Name: FABRIZIUS-611N61W Number: 27NWNE
County: WELD No Location ID
Qtr Qtr: NWNE Section: 27 Township: 11N Range: 61W Meridian: 6

Latitude: 40.897620 Longitude: -104.189630

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 10/25/2009
Maximum Anticipated Operating Pressure (PSI): 135 Testing PSI: 135
Test Date: 09/20/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462582 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 415049 Location Type: Well Site ☐
Name: FABRIZIUS Number: 1161-27-14
County: WELD No Location ID
Qtr Qtr: SENE Section: 27 Township: 11N Range: 61W Meridian: 6
Latitude: 40.894350 Longitude: -104.185080

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/01/2010
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200
Test Date: 09/14/2018

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 03/25/2020

Pre-Abandonment 30-day Notice☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462584 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413847 Location Type: Well Site ☐

Name: FABRIZIUS Number: 1161-27-44

County: WELD No Location ID

Qtr Qtr: SESE Section: 27 Township: 11N Range: 61W Meridian: 6

Latitude: 40.887300 Longitude: -104.185140

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 10/14/2009

Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200

Test Date: 09/20/2018

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 03/25/2020

Pre-Abandonment 30-day Notice☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462585 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302930 Location Type: Well Site ☐

Name: FABRIZIUS-611N61W Number: 27NWSE

County: WELD No Location ID

Qtr Qtr: NWSE Section: 27 Township: 11N Range: 61W Meridian: 6

Latitude: 40.890900 Longitude: -104.189630

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 09/23/2009

Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200

Test Date: 09/20/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

This form is being submitted to provide pre-abandonment notice for the removal of the lines associated with the Fabrizio 1161-27-14 and Fabrizio PC 1161-27-44 wells.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/11/2020 Email: bgibson@extractionog.com

Print Name: Brian Gibson Title: Environmental Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 6/3/2020

Attachment Check List

Att Doc Num

Name

402337703

Form44 Submitted

Total Attach: 1 Files