

| COGCC Orphaned Well Program Daily Report   |  |  |  |              |                                 |    | Ver: 200421 |  |
|--|--|--|--|--------------|---------------------------------|----|-------------|--|
| <b>Colorado Oil &amp; Gas<br/>Conservation Commission<br/>(COGCC)<br/>Orphaned Well Program<br/>1120 Lincoln St. Ste. 801<br/>Denver, Colorado 80203</b>   | PO Number  | PO, PHAA, 202000012408                                     |  | Date         | 5/20/2020                       |    |             |  |
|  | Well Name & Number   | State B1 / Colorado State J18 / Tank Battery               |  |              |                                 |    |             |  |
|  | Location Number  | 312133 / 312132 / 434724                                   |  | Contractor   | 3 Corners oilfield Services LLC |    |             |  |
|  | API Number   | B1 -075-05083 / J18 - 075-05078                            |  | Hours        | 8:00                            | To | 4:00        |  |
|  | Project Manager(PM)  | Mike Hickey  |  | Phone Number | 970-302-1024                    |    |             |  |
|  | On Site Task Manager   | Cal St. John   |  | Phone Number | 720-545-5624                    |    |             |  |
| TIME   | DAILY WORK RECORD  |  |  |              |                                 |    |             |  |
| 8:00   | 3 Corners crew on location.  |  |  |              |                                 |    |             |  |
| 12:30  | Hot Oiler on site circulating tanks at tank battery.   |  |  |              |                                 |    |             |  |
| 12:45  | Colorado State J18 - The motor shed has been torn down and loaded for haul off. (4) anchors excavated and removed and loaded for haul off.   |  |  |              |                                 |    |             |  |
| 13:00  | State B1 - Load torn down motor shed for haul off. Excavate and remove (4) anchors and load for haul off. Excavate and remove L shaped gas dryer vessel and associated flowlines.  |  |  |              |                                 |    |             |  |
| 3:30   | Tank Battery - Tear down treater shed and load for haul off. Disconnect flow lines at treater. Excavate flowlines and remove (3) L shaped gas dryer vessels. Disconnect lines at manifold. Disconnect tank lines and prep tanks for fluid removal. Hot Oiler completes work circulating 3 tank and treater. Did not hot oil leaking tank. Crane on location for pumping units tear down. |  |  |              |                                 |    |             |  |
|  |  |  |  |              |                                 |    |             |  |
|  |  |  |  |              |                                 |    |             |  |
| PLAN FOR TOMORROW  |  |  |  |              |                                 |    |             |  |
| Disassemble pumping units and load for haul off. Pull fluids from tanks, treater, and flowlines.   |  |  |  |              |                                 |    |             |  |
| WELL PLUGGING RECORD   |  |  |  |              |                                 |    |             |  |
| CIBP 1 depth set and sx on top.  |  |  |  |              |                                 |    |             |  |
| CIBP 2 depth set and sx on top.  |  |  |  |              |                                 |    |             |  |
| CICR 1 depth/returns/sx.   |  |  |  |              |                                 |    |             |  |
| CICR 2 depth/returns/sx.   |  |  |  |              |                                 |    |             |  |
| Perforations depth.  |  |  |  |              |                                 |    |             |  |
| Perforations depth.  |  |  |  |              |                                 |    |             |  |
| Cement plug 1 depth/returns/sx.  |  |  |  |              |                                 |    |             |  |
| Cement plug 2 depth/returns/sx.  |  |  |  |              |                                 |    |             |  |
| Surface plug depth/returns/sx.   |  |  |  |              |                                 |    |             |  |
| CHANGE ORDER INFORMATION   |  |  |  |              |                                 |    |             |  |
| Change Order 1   |  | Reason For Change:   |  |              |                                 |    |             |  |
| Proposed Change:   |  |  |  |              |                                 |    |             |  |
| Estimated Cost:  |  |  |  |              |                                 |    |             |  |
| Change Order 2   |  | Reason For Change:   |  |              |                                 |    |             |  |
| Proposed Change:   |  |  |  |              |                                 |    |             |  |
| Estimated Cost:  |  |  |  |              |                                 |    |             |  |
| ADDITIONAL NOTES   |  |  |  |              |                                 |    |             |  |
| Leak at production tank appears too be coming from underneath tank. We will remove any fluids remaining in tank and clean tank up for removal. After tank is removed we will evaluate release to determine amount. Claen up of release may require clean up at later date. |  |  |  |              |                                 |    |             |  |
| Date: 05/20/2020   |  | Site Manager Signiture: Cal St. John, OWP Engineering Tech |  |              |                                 |    |             |  |