

COGCC Orphaned Well Program Daily Report

Ver: 200421

Colorado Oil & Gas Conservation Commission (COGCC) Orphaned Well Program 1120 Lincoln St. Ste. 801 Denver, Colorado 80203	PO Number	PO, PHAA, 202000012408	Date	5/20/2020		
	Well Name & Number	State B1 / Colorado State J18 / Tank Battery				
	Location Number	312133 / 312132 / 434724	Contractor	3 Corners oilfield Services LLC		
	API Number	B1 -075-05083 / J18 - 075-05078	Hours	8:00	To	4:00
	Project Manager(PM)	Mike Hickey	Phone Number	970-302-1024		
	On Site Task Manager	Cal St. John	Phone Number	720-545-5624		

DAILY WORK RECORD

TIME	DAILY WORK RECORD
8:00	3 Corners crew on location.
12:30	Hot Oiler on site circulating tanks at tank battery.
12:45	Colorado State J18 - The motor shed has been torn down and loaded for haul off. (4) anchors excavated and removed and loaded for haul off.
13:00	State B1 - Load torn down motor shed for haul off. Excavate and remove (4) anchors and load for haul off. Excavate and remove L shaped gas dryer vessel and associated flowlines.
3:30	Tank Battery - Tear down treater shed and load for haul off. Disconnect flow lines at treater. Excavate flowlines and remove (3) L shaped gas dryer vessels. Disconnect lines at manifold. Disconnect tank lines and prep tanks for fluid removal. Hot Oiler completes work circulating 3 tank and treater. Did not hot oil leaking tank. Crane on location for pumping units tear down.

PLAN FOR TOMORROW

Disassemble pumping units and load for haul off. Pull fluids from tanks, treater, and flowlines.

WELL PLUGGING RECORD

CIBP 1 depth set and sx on top.	
CIBP 2 depth set and sx on top.	
CICR 1 depth/returns/sx.	
CICR 2 depth/returns/sx.	
Perforations depth.	
Perforations depth.	
Cement plug 1 depth/returns/sx.	
Cement plug 2 depth/returns/sx.	
Surface plug depth/returns/sx.	

CHANGE ORDER INFORMATION

Change Order 1	Reason For Change:
Proposed Change:	
Estimated Cost:	
Change Order 2	Reason For Change:
Proposed Change:	
Estimated Cost:	

ADDITIONAL NOTES

Leak at production tank appears too be coming from underneath tank. We will remove any fluids remaining in tank and clean tank up for removal. After tank is removed we will evaluate release to determine amount. Clae n up of release may require clean up at later date.

Date: 05/20/2020 Site Manager Signiture: Cal St. John, OWP Engineering Tech