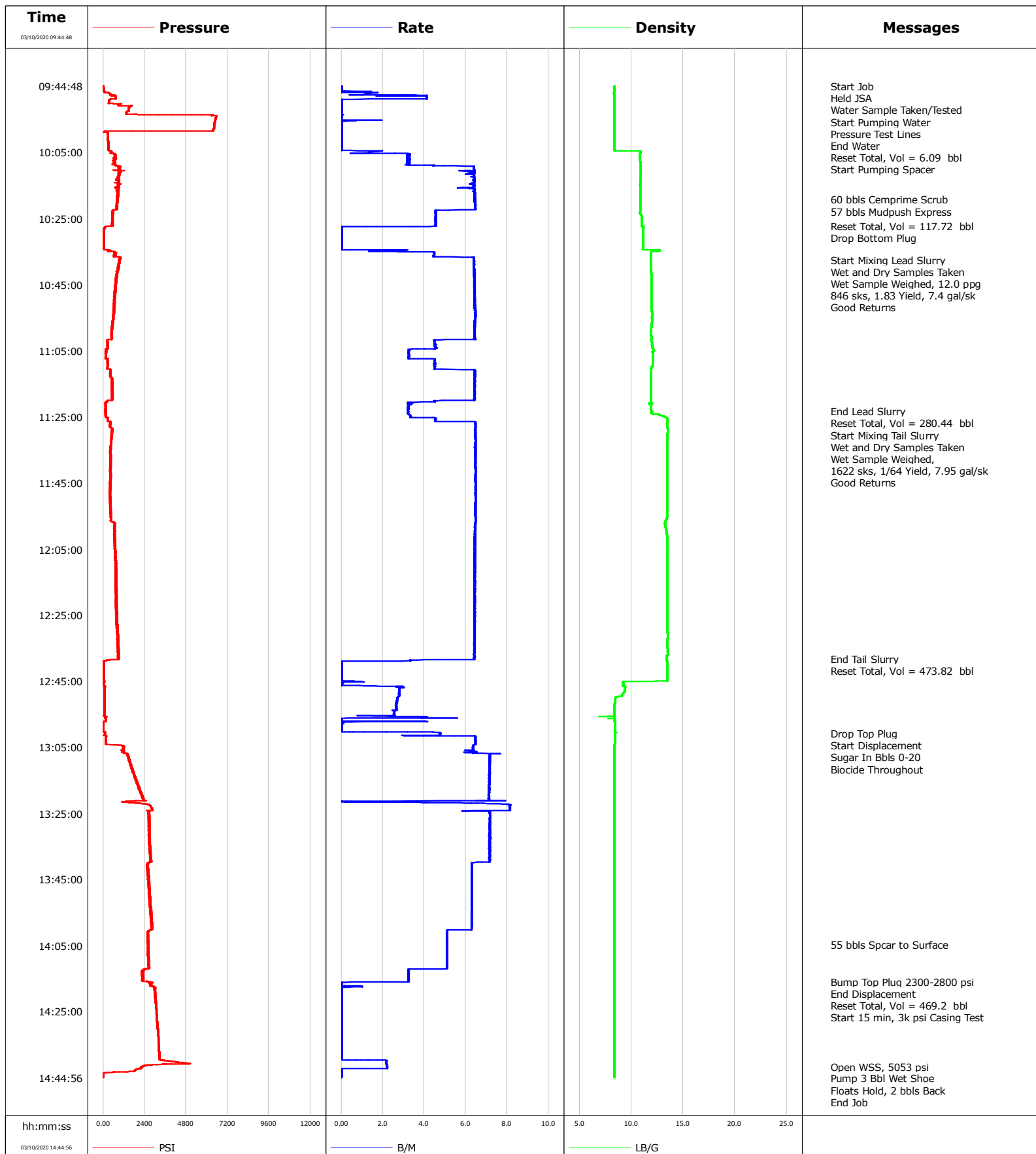


**Well** Damore 18-1HZ  
**Field** Wattenberg  
**Engineer** Ryan Drilling/Colby Dravis  
**Country** United States

**Client** Anadarko  
**SIR No.** EAJ7-01255  
**Job Type** 5.5" Production  
**Job Date** 03-10-2020



# Cementing Service Report

				Customer Anadarko			Job Number EAJ7-01255										
Well Damore 18-1HZ			Location (legal) CWY			Schlumberger Location CWY			Job Start Mar/10/2020								
Field Wattenberg		Formation Name/Type			Deviation 90 deg		Bit Size 8.5 in		Well MD 20194.0 ft		Well TVD 6818.0 ft						
County Weld		State/Province Colorado			BHP psi		BHST 230 degF		BHCT 230 degF		Pore Press. Gradient lb/gal						
Well Master 0065961660		API/UWI															
Rig Name Precision 564		Drilled For Oil & Gas		Service Via Land		Casing/ Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class New		Well Type Development		20194.0		5.5		17.0		p110		Itc			
						0.0		0.0		0.0							
Drilling Fluid Type OBM		Max. Density 9.50 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe											
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type 5.5" Production															
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection diub		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval			
						ft		ft						ft			
						ft		ft						Diameter		in	
						ft		ft									
						Treat Down Casing		Displacement 469.2 bbl		Packer Type		Packer Depth 8.5 ft					
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job							
Lift Pressure 2300 psi						Shoe Type Float				Squeeze Type							
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 20194.0 ft				Tool Type							
No. Centralizers		Top Plugs 1		Bottom Plugs 1		Stage Tool Type				Tool Depth ft							
Cement Head Type Double						Stage Tool Depth ft				Tail Pipe Size in							
Job Scheduled For Mar/10/2020 02:00		Arrived on Location Mar/10/2020 02:00		Leave Location Mar/10/2020 17:00		Collar Type Float				Tail Pipe Depth ft							
						Collar Depth 20184.0 ft				Sqz. Total Vol. bbl							
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message											
03/10/2020	09:44:48	25	0.0	8.39	0.0	Started Acquisition											
03/10/2020	09:44:50	26	0.0	8.39	0.0	Held JSA											
03/10/2020	09:44:52	25	0.0	8.39	0.0	Start Pumping Water											
03/10/2020	09:44:53	26	0.0	8.39	0.0	Pressure Test Lines											
03/10/2020	09:45:48	31	0.0	8.39	0.0												
03/10/2020	09:46:48	174	0.8	8.34	0.1												
03/10/2020	09:47:48	544	3.3	8.37	1.8												
03/10/2020	09:48:48	568	3.9	8.38	5.8												
03/10/2020	09:49:48	321	0.0	8.38	6.0												
03/10/2020	09:50:48	914	0.0	8.38	6.0												
03/10/2020	09:51:48	1481	0.0	8.38	6.0												
03/10/2020	09:52:48	1364	0.0	8.38	6.0												
03/10/2020	09:53:48	6287	0.0	8.38	6.0												
03/10/2020	09:54:48	6504	0.0	8.38	6.0												
03/10/2020	09:55:48	6461	0.0	8.38	6.1												
03/10/2020	09:56:48	6429	0.0	8.38	6.1												
03/10/2020	09:57:48	6378	0.0	8.38	6.1												
03/10/2020	09:58:48	22	0.0	8.38	6.1												
03/10/2020	09:59:03	267	0.0	8.38	6.1	End Water											
03/10/2020	09:59:05	266	0.0	8.38	6.1	Reset Total, Vol = 6.09 bbl											
03/10/2020	09:59:06	267	0.0	8.38	6.1	Start Pumping Spacer											

Well			Field	Job Start		Customer		Job Number	
Damore 18-1HZ			Wattenberg		Mar/10/2020		Anadarko		EAJ7-01255
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
03/10/2020	10:00:48	284	0.0	8.38	6.1				
03/10/2020	10:01:48	288	0.0	8.38	6.1				
03/10/2020	10:02:48	288	0.0	8.38	6.1				
03/10/2020	10:03:48	289	0.0	8.38	6.1				
03/10/2020	10:04:48	519	1.4	10.93	6.7				
03/10/2020	10:05:48	690	2.3	10.81	9.0				
03/10/2020	10:06:48	742	2.2	10.81	12.2				
03/10/2020	10:07:48	716	2.2	10.88	15.5				
03/10/2020	10:08:48	718	4.3	10.90	18.7				
03/10/2020	10:09:48	927	6.4	10.91	24.6				
03/10/2020	10:10:48	908	6.4	10.91	31.0				
03/10/2020	10:11:48	926	6.4	10.90	37.3				
03/10/2020	10:12:48	940	6.4	10.90	43.7				
03/10/2020	10:13:48	871	6.4	10.89	50.1				
03/10/2020	10:14:48	913	6.4	10.84	56.5				
03/10/2020	10:15:48	824	6.2	10.87	62.8				
03/10/2020	10:16:48	900	6.3	10.87	69.2				
03/10/2020	10:17:48	804	6.4	10.87	75.7				
03/10/2020	10:18:48	837	6.4	10.86	82.1				
03/10/2020	10:19:07	792	6.4	10.86	84.1	60 bbls Cemprime Scrub			
03/10/2020	10:19:48	871	6.4	10.85	88.5				
03/10/2020	10:20:48	784	6.5	10.85	95.0				
03/10/2020	10:21:48	785	6.5	10.86	101.5				
03/10/2020	10:22:48	568	4.5	10.86	107.1				
03/10/2020	10:23:48	599	4.6	10.92	111.7				
03/10/2020	10:24:48	527	4.6	11.00	116.2				
03/10/2020	10:25:48	552	4.6	11.01	120.8				
03/10/2020	10:26:48	582	4.6	11.00	125.3				
03/10/2020	10:27:07	535	4.5	11.00	126.8	Reset Total, Vol = 117.72 bbl			
03/10/2020	10:27:22	184	1.2	11.06	127.9	Drop Bottom Plug			
03/10/2020	10:27:48	65	0.0	11.17	128.0				
03/10/2020	10:28:48	50	0.0	11.17	128.0				
03/10/2020	10:29:48	43	0.0	11.16	128.0				
03/10/2020	10:30:48	40	0.0	11.16	128.0				
03/10/2020	10:31:48	37	0.0	11.16	128.0				
03/10/2020	10:32:48	35	0.0	11.15	128.0				
03/10/2020	10:33:48	34	0.0	11.15	128.0				
03/10/2020	10:34:48	363	2.5	12.70	129.1				
03/10/2020	10:35:48	754	4.5	11.91	133.0				
03/10/2020	10:36:48	948	6.4	11.89	137.8				
03/10/2020	10:37:24	931	6.4	11.87	141.7	Start Mixing Lead Slurry			
03/10/2020	10:37:29	907	6.4	11.87	142.2	Wet and Dry Samples Taken			
03/10/2020	10:37:30	1009	6.4	11.86	142.3	846 sks, 1.83 Yield, 7.4 gal/sk			
03/10/2020	10:37:48	907	6.4	11.86	144.2				
03/10/2020	10:38:48	936	6.4	11.87	150.5				
03/10/2020	10:39:48	921	6.4	11.93	157.0				
03/10/2020	10:40:48	879	6.4	11.94	163.4				
03/10/2020	10:41:48	774	6.4	11.94	169.8				
03/10/2020	10:42:48	789	6.4	11.95	176.2				
03/10/2020	10:43:48	762	6.4	11.95	182.7				
03/10/2020	10:44:48	764	6.4	11.95	189.1				
03/10/2020	10:45:48	740	6.4	11.94	195.5				
03/10/2020	10:46:48	678	6.4	11.96	201.9				
03/10/2020	10:47:48	711	6.4	11.96	208.4				

Well			Field	Job Start		Customer	Job Number	
Damore 18-1HZ			Wattenberg		Mar/10/2020		Anadarko	EAJ7-01255
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/10/2020	10:49:48	640	6.4	11.97	221.2			
03/10/2020	10:50:48	630	6.4	11.98	227.7			
03/10/2020	10:51:48	624	6.4	11.98	234.1			
03/10/2020	10:52:48	655	6.5	11.97	240.6			
03/10/2020	10:53:48	587	6.5	12.00	247.0			
03/10/2020	10:54:48	572	6.5	11.99	253.5			
03/10/2020	10:55:48	600	6.5	12.00	259.9			
03/10/2020	10:56:48	556	6.4	11.98	266.4			
03/10/2020	10:57:48	544	6.4	11.94	272.8			
03/10/2020	10:58:48	486	6.4	11.90	279.2			
03/10/2020	10:59:48	483	6.4	11.90	285.7			
03/10/2020	11:00:48	511	6.4	11.96	292.1			
03/10/2020	11:01:48	245	4.5	11.93	298.2			
03/10/2020	11:02:48	261	4.5	12.01	302.7			
03/10/2020	11:03:48	252	4.5	12.05	307.2			
03/10/2020	11:04:48	169	3.3	12.17	311.3			
03/10/2020	11:05:48	170	3.2	12.09	314.5			
03/10/2020	11:06:48	159	3.3	12.06	317.8			
03/10/2020	11:07:48	255	4.5	12.05	321.5			
03/10/2020	11:08:48	268	4.5	12.05	326.0			
03/10/2020	11:09:48	256	4.5	11.99	330.5			
03/10/2020	11:10:48	443	6.4	11.92	335.4			
03/10/2020	11:11:48	412	6.5	11.91	341.8			
03/10/2020	11:12:48	414	6.5	11.91	348.2			
03/10/2020	11:13:48	534	6.4	11.91	354.6			
03/10/2020	11:14:48	546	6.4	11.90	361.1			
03/10/2020	11:15:48	546	6.4	11.91	367.5			
03/10/2020	11:16:48	510	6.4	11.90	374.0			
03/10/2020	11:17:48	532	6.4	11.91	380.4			
03/10/2020	11:18:48	558	6.4	11.93	386.8			
03/10/2020	11:19:48	555	6.4	11.91	393.3			
03/10/2020	11:20:48	141	3.4	12.00	397.8			
03/10/2020	11:21:48	150	3.2	11.92	401.1			
03/10/2020	11:22:48	120	3.2	11.89	404.3			
03/10/2020	11:23:17	122	3.2	12.02	405.9	End Lead Slurry		
03/10/2020	11:23:48	130	3.2	11.93	407.6			
03/10/2020	11:24:19	148	3.3	12.71	409.2	Reset Total, Vol = 280.44 bbl		
03/10/2020	11:24:48	145	3.3	13.13	410.8			
03/10/2020	11:25:48	270	4.5	13.51	414.9			
03/10/2020	11:26:48	420	6.5	13.48	420.1			
03/10/2020	11:26:59	411	6.5	13.48	421.3	Start Mixing Tail Slurry		
03/10/2020	11:27:48	386	6.5	13.46	426.6			
03/10/2020	11:28:48	520	6.5	13.54	433.1			
03/10/2020	11:29:48	534	6.5	13.52	439.5			
03/10/2020	11:30:03	521	6.5	13.50	441.1	Wet and Dry Samples Taken		
03/10/2020	11:30:48	511	6.5	13.48	446.0			
03/10/2020	11:31:48	480	6.5	13.47	452.4			
03/10/2020	11:32:48	445	6.5	13.45	458.9			
03/10/2020	11:33:48	444	6.5	13.45	465.4			
03/10/2020	11:34:48	445	6.5	13.42	471.8			
03/10/2020	11:35:48	423	6.5	13.42	478.3			
03/10/2020	11:36:48	422	6.5	13.43	484.8			
03/10/2020	11:37:48	430	6.5	13.43	491.2			
03/10/2020	11:38:48	451	6.5	13.43	497.7			

Well			Field	Job Start		Customer	Job Number	
Damore 18-1HZ			Wattenberg		Mar/10/2020		Anadarko	EAJ7-01255
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/10/2020	11:40:48	408	6.5	13.44	510.6			
03/10/2020	11:41:48	452	6.5	13.44	517.1			
03/10/2020	11:42:48	462	6.5	13.44	523.6			
03/10/2020	11:43:48	442	6.5	13.45	530.0			
03/10/2020	11:44:48	393	6.5	13.46	536.5			
03/10/2020	11:45:48	411	6.5	13.46	543.0			
03/10/2020	11:46:48	440	6.5	13.45	549.4			
03/10/2020	11:47:48	416	6.5	13.45	555.9			
03/10/2020	11:49:48	394	6.5	13.44	568.8			
03/10/2020	11:50:48	416	6.5	13.44	575.3			
03/10/2020	11:51:48	414	6.5	13.44	581.8			
03/10/2020	11:52:48	410	6.5	13.44	588.2			
03/10/2020	11:53:48	445	6.5	13.44	594.7			
03/10/2020	11:54:48	437	6.5	13.44	601.2			
03/10/2020	11:55:48	461	6.5	13.41	607.6			
03/10/2020	11:56:48	582	6.5	13.29	614.1			
03/10/2020	11:57:48	654	6.4	13.28	620.6			
03/10/2020	11:58:48	693	6.5	13.34	627.0			
03/10/2020	11:59:48	692	6.4	13.40	633.5			
03/10/2020	12:00:48	678	6.4	13.43	639.9			
03/10/2020	12:01:48	654	6.5	13.47	646.4			
03/10/2020	12:02:48	692	6.4	13.50	652.8			
03/10/2020	12:03:48	739	6.4	13.50	659.2			
03/10/2020	12:04:48	698	6.4	13.49	665.7			
03/10/2020	12:05:48	676	6.4	13.50	672.1			
03/10/2020	12:06:48	682	6.4	13.50	678.6			
03/10/2020	12:07:48	759	6.4	13.50	685.0			
03/10/2020	12:08:48	772	6.4	13.49	691.4			
03/10/2020	12:09:48	720	6.5	13.49	697.9			
03/10/2020	12:10:48	723	6.4	13.49	704.3			
03/10/2020	12:11:48	768	6.4	13.49	710.8			
03/10/2020	12:12:48	797	6.4	13.49	717.2			
03/10/2020	12:13:48	766	6.4	13.49	723.6			
03/10/2020	12:14:48	721	6.4	13.49	730.1			
03/10/2020	12:15:48	775	6.4	13.49	736.5			
03/10/2020	12:16:48	767	6.4	13.49	742.9			
03/10/2020	12:17:48	715	6.4	13.49	749.4			
03/10/2020	12:18:48	735	6.4	13.49	755.8			
03/10/2020	12:19:48	754	6.4	13.49	762.2			
03/10/2020	12:20:48	790	6.4	13.49	768.7			
03/10/2020	12:21:48	736	6.4	13.49	775.1			
03/10/2020	12:22:48	752	6.4	13.49	781.5			
03/10/2020	12:24:48	786	6.4	13.50	794.4			
03/10/2020	12:25:48	813	6.4	13.50	800.8			
03/10/2020	12:26:48	759	6.4	13.47	807.3			
03/10/2020	12:27:48	811	6.4	13.49	813.7			
03/10/2020	12:28:48	858	6.4	13.50	820.1			
03/10/2020	12:29:48	859	6.4	13.44	826.6			
03/10/2020	12:30:48	837	6.4	13.54	833.0			
03/10/2020	12:31:48	835	6.4	13.52	839.4			
03/10/2020	12:32:48	897	6.4	13.47	845.8			
03/10/2020	12:33:48	894	6.4	13.43	852.3			
03/10/2020	12:34:48	829	6.4	13.49	858.7			
03/10/2020	12:35:48	836	6.4	13.51	865.1			

Well			Field	Job Start		Customer	Job Number	
Damore 18-1HZ			Wattenberg		Mar/10/2020		Anadarko	EAJ7-01255
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/10/2020	12:37:48	937	6.4	13.43	878.0			
03/10/2020	12:38:11	915	6.4	13.39	880.4	End Tail Slurry		
03/10/2020	12:38:41	195	3.3	13.39	883.0	Reset Total, Vol = 473.82 bbl		
03/10/2020	12:38:48	108	3.3	13.39	883.4			
03/10/2020	12:39:48	29	0.0	13.48	883.7			
03/10/2020	12:40:48	30	0.0	13.47	883.7			
03/10/2020	12:41:48	31	0.0	13.47	883.7			
03/10/2020	12:42:48	30	0.0	13.47	883.7			
03/10/2020	12:43:48	31	0.0	13.47	883.7			
03/10/2020	12:44:48	31	0.0	13.47	883.7			
03/10/2020	12:45:48	37	0.0	9.25	884.0			
03/10/2020	12:46:48	94	3.0	9.40	885.1			
03/10/2020	12:47:48	80	2.8	9.36	887.9			
03/10/2020	12:48:48	79	2.8	9.19	890.7			
03/10/2020	12:49:48	74	2.7	8.53	893.5			
03/10/2020	12:50:48	73	2.7	8.42	896.2			
03/10/2020	12:51:48	72	2.7	8.40	898.8			
03/10/2020	12:52:48	73	2.7	8.38	901.5			
03/10/2020	12:53:48	64	2.5	8.38	904.1			
03/10/2020	12:54:48	67	2.5	8.38	906.7			
03/10/2020	12:55:48	120	4.0	8.35	909.2			
03/10/2020	12:56:48	153	0.0	8.39	910.7			
03/10/2020	12:57:48	16	0.0	8.41	911.6			
03/10/2020	12:59:48	17	0.0	8.40	911.6			
03/10/2020	13:00:47	107	4.8	8.43	913.8	Drop Top Plug		
03/10/2020	13:00:48	102	4.8	8.43	913.8	Start Displacement		
03/10/2020	13:00:49	107	4.8	8.43	913.9	Sugar In Bbls 0-20		
03/10/2020	13:01:48	161	6.5	8.41	919.0			
03/10/2020	13:02:48	164	6.5	8.40	925.4			
03/10/2020	13:03:48	159	6.5	8.40	931.9			
03/10/2020	13:04:48	1188	6.4	8.38	938.3			
03/10/2020	13:05:48	1192	6.4	8.39	944.7			
03/10/2020	13:06:48	1349	6.4	8.38	951.0			
03/10/2020	13:07:48	1490	7.1	8.38	958.2			
03/10/2020	13:08:48	1475	7.1	8.38	965.3			
03/10/2020	13:09:48	1590	7.1	8.38	972.5			
03/10/2020	13:10:48	1619	7.1	8.38	979.7			
03/10/2020	13:11:48	1743	7.2	8.38	986.8			
03/10/2020	13:12:48	1728	7.2	8.38	993.9			
03/10/2020	13:13:48	1819	7.1	8.38	1001.1			
03/10/2020	13:14:48	1936	7.1	8.38	1008.2			
03/10/2020	13:15:48	1961	7.1	8.38	1015.4			
03/10/2020	13:16:48	2053	7.1	8.38	1022.5			
03/10/2020	13:17:48	2085	7.1	8.38	1029.6			
03/10/2020	13:18:48	2220	7.1	8.38	1036.8			
03/10/2020	13:19:48	2267	7.1	8.38	1043.9			
03/10/2020	13:20:48	2322	7.1	8.38	1051.0			
03/10/2020	13:21:48	1902	6.0	8.38	1054.8			
03/10/2020	13:22:48	2749	8.1	8.38	1062.6			
03/10/2020	13:23:48	2838	8.1	8.38	1070.7			
03/10/2020	13:24:48	2683	7.1	8.38	1078.1			
03/10/2020	13:25:48	2681	7.2	8.38	1085.3			
03/10/2020	13:26:48	2641	7.2	8.38	1092.4			
03/10/2020	13:27:48	2722	7.2	8.38	1099.6			

Well			Field	Job Start		Customer		Job Number	
Damore 18-1HZ			Wattenberg		Mar/10/2020		Anadarko		EAJ7-01255
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
03/10/2020	13:29:48	2714	7.2	8.38	1113.9				
03/10/2020	13:30:48	2650	7.2	8.38	1121.1				
03/10/2020	13:31:48	2714	7.2	8.38	1128.2				
03/10/2020	13:32:48	2725	7.2	8.38	1135.4				
03/10/2020	13:34:48	2666	7.1	8.38	1149.7				
03/10/2020	13:35:48	2734	7.2	8.38	1156.9				
03/10/2020	13:36:48	2769	7.2	8.38	1164.0				
03/10/2020	13:37:48	2711	7.2	8.38	1171.2				
03/10/2020	13:38:48	2782	7.1	8.38	1178.3				
03/10/2020	13:39:48	2696	6.3	8.38	1185.4				
03/10/2020	13:40:48	2602	6.3	8.38	1191.8				
03/10/2020	13:41:48	2557	6.3	8.38	1198.1				
03/10/2020	13:42:48	2600	6.3	8.38	1204.3				
03/10/2020	13:43:48	2660	6.3	8.38	1210.6				
03/10/2020	13:44:48	2602	6.3	8.38	1216.9				
03/10/2020	13:45:48	2602	6.3	8.38	1223.2				
03/10/2020	13:46:48	2643	6.3	8.38	1229.5				
03/10/2020	13:47:48	2730	6.3	8.38	1235.8				
03/10/2020	13:48:48	2653	6.3	8.38	1242.1				
03/10/2020	13:49:48	2693	6.3	8.38	1248.4				
03/10/2020	13:50:48	2742	6.3	8.38	1254.7				
03/10/2020	13:51:48	2766	6.3	8.38	1261.0				
03/10/2020	13:52:48	2710	6.3	8.38	1267.3				
03/10/2020	13:53:48	2721	6.3	8.38	1273.6				
03/10/2020	13:54:48	2820	6.3	8.38	1279.9				
03/10/2020	13:55:48	2794	6.3	8.38	1286.2				
03/10/2020	13:56:48	2793	6.3	8.38	1292.4				
03/10/2020	13:57:48	2792	6.3	8.38	1298.7				
03/10/2020	13:58:48	2864	6.3	8.38	1305.0				
03/10/2020	13:59:48	2818	6.3	8.38	1311.3				
03/10/2020	14:00:48	2593	5.1	8.38	1316.9				
03/10/2020	14:01:48	2618	5.1	8.38	1322.0				
03/10/2020	14:02:48	2625	5.1	8.38	1327.1				
03/10/2020	14:03:48	2584	5.1	8.38	1332.2				
03/10/2020	14:04:44	2607	5.1	8.38	1337.0	55 bbls Spar to Surface			
03/10/2020	14:04:48	2589	5.1	8.38	1337.3				
03/10/2020	14:05:48	2624	5.1	8.38	1342.4				
03/10/2020	14:06:48	2642	5.1	8.38	1347.5				
03/10/2020	14:07:48	2632	5.1	8.38	1352.6				
03/10/2020	14:09:48	2612	5.1	8.38	1362.8				
03/10/2020	14:10:48	2614	5.1	8.38	1367.9				
03/10/2020	14:11:48	2620	5.1	8.38	1373.0				
03/10/2020	14:12:48	2357	3.2	8.38	1376.7				
03/10/2020	14:13:48	2282	3.2	8.38	1379.9				
03/10/2020	14:14:48	2268	3.3	8.38	1383.2				
03/10/2020	14:15:48	2494	3.2	8.38	1386.4				
03/10/2020	14:15:54	2533	3.2	8.38	1386.7	Bump Top Plug 2300-2800 psi			
03/10/2020	14:15:56	2733	3.2	8.38	1386.8	Reset Total, Vol = 469.2 bbl			
03/10/2020	14:16:48	2728	0.0	8.38	1387.0				
03/10/2020	14:17:46	3001	0.0	8.38	1387.4	Start 15 min, 3k psi Casing Test			
03/10/2020	14:17:48	2972	0.0	8.38	1387.4				
03/10/2020	14:18:48	2964	0.0	8.38	1387.4				
03/10/2020	14:19:48	2994	0.0	8.38	1387.4				
03/10/2020	14:20:48	3032	0.0	8.38	1387.4				

Well			Field		Job Start	Customer		Job Number
Damore 18-1HZ			Wattenberg		Mar/10/2020	Anadarko		EAJ7-01255
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/10/2020	14:22:48	3058	0.0	8.38	1387.4			
03/10/2020	14:23:48	3071	0.0	8.38	1387.4			
03/10/2020	14:24:48	3083	0.0	8.38	1387.4			
03/10/2020	14:25:48	3097	0.0	8.38	1387.4			
03/10/2020	14:26:48	3111	0.0	8.38	1387.4			
03/10/2020	14:27:48	3127	0.0	8.38	1387.4			
03/10/2020	14:28:48	3139	0.0	8.38	1387.4			
03/10/2020	14:29:48	3153	0.0	8.38	1387.4			
03/10/2020	14:30:48	3165	0.0	8.38	1387.4			
03/10/2020	14:31:48	3179	0.0	8.38	1387.4			
03/10/2020	14:32:48	3191	0.0	8.38	1387.4			
03/10/2020	14:33:48	3204	0.0	8.38	1387.4			
03/10/2020	14:34:48	3216	0.0	8.38	1387.4			
03/10/2020	14:35:48	3228	0.0	8.38	1387.4			
03/10/2020	14:36:48	3240	0.0	8.38	1387.4			
03/10/2020	14:37:48	3253	0.0	8.38	1387.4			
03/10/2020	14:38:48	3265	0.0	8.38	1387.4			
03/10/2020	14:39:48	3603	2.2	8.37	1387.8			
03/10/2020	14:40:48	3672	2.2	8.38	1390.0			
03/10/2020	14:41:36	2222	2.2	8.38	1391.8	Open WSS, 5053 psi		
03/10/2020	14:41:37	2312	2.2	8.38	1391.8	Floats Hold, 2 bbls Back		
03/10/2020	14:41:48	2222	2.2	8.38	1392.2			
03/10/2020	14:42:48	1824	0.0	8.38	1393.1			
03/10/2020	14:43:54	20	0.0	8.38	1393.1	End Job		

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 5.8	N2	Mud	Maximum Rate 8.1		Total Slurry 763.0	Mud 0.0	Spacer 117.0	N2				
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 6569	Final 0	Average 1300	Bump Plug to 2800	Breakdown	Type	Volume bbl	Density lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 759.0 bbl	Displacement 469.2 bbl	Mix Water Temp 68 degF	Cement Circulated to Surface?		<input type="checkbox"/>	Volume bbl					
				Washed Thru Perfs		<input type="checkbox"/>	To ft					
Customer or Authorized Representative James Adkins			Schlumberger Supervisor Ryan Drilling/Colby Dravis			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>					
						-	-					