



### Daily Operations

Well Name: HKS 06-25

#### Daily Operations

Well Name	API	Job Type	Start Date	Summary
HKS 06-25	05-123-26935	PLUG AND ABANDON	5/31/2019	spot in base beam and ranger rig 5531, rig up ranger rig 5531 and support equipment get everything ready sdfn, crew travel
HKS 06-25	05-123-26935	PLUG AND ABANDON	6/3/2019	crew travel to location safety meeting, 1500psi casing 1500psi tubing 0psi surface casing blow down well, kill well with 40bbbls fresh water with biocide down casing and 20bbbls fresh water with biocide down tubing, nd 5k top flange nu bops ru work floor unland tubing at 34,000#, tally out of the hole with 236 joints of 2 3/8 4.7# tubing 7300.75, miru spn wireline rih with jb/gr to 7300' pooh rih with CTS cibp setting at 7284' pooh rih with cement dump bailer dumping 2 sacks cement on cibp at 7284' pooh rih with CTS cibp setting at 7026' pooh rdmo spn wireline swifn, crew travel
HKS 06-25	05-123-26935	PLUG AND ABANDON	6/4/2019	crew travel to location safety meeting. 0 psi casing 0psi surface casing open well trip in tagging cibp with 227 joints 2 3/8 4.7# tubing all the way in pull up 2' eot at 7024', miru ranger cementers hold safety meeting pressure test lines to 1500psi test good mix and pump 4.09bbbls slurry 20 sacks class g neat 15.8# 1.15y cement followed by 26bbbls fresh water for displacement rd ranger cementers, trip out 28 joints 2 3/8 4.7# tubing reverse tubing clean pressure test casing to 1000psi for 15 minutes didn't bleed off any pressure test good, bleed off pressure, trip out 118 joints 2 3/8 4.7# tubing leaving 81 joints in hole eot at 2500', ru ranger cementers catch circulation with 8bbbls fresh water mix and pump 8.19bbbls slurry 40 sacks class g neat 15.8# 1.15y cement followed by 7.4bbbls fresh water for displacement rdmo ranger cementers, trip out 30 joints 2 3/8 4.7# tubing reverse tubing clean, trip out 51 joints 2 3/8 4.7# tubing swifn crew travel
HKS 06-25	05-123-26935	PLUG AND ABANDON	6/5/2019	crew travel to location safety meeting, 0psi casing 0psi surface casing miru spn wireline rih with cbl to 1500' log to 0' pooh rdmo spn wireline wait for decision swifn, crew travel
HKS 06-25	05-123-26935	PLUG AND ABANDON	6/6/2019	crew travel to location safety meeting, 0psi casing 0psi surface casing miru spn wireline rih with 4spf casing punch punch holes at 185' pooh rdmo spn wireline, roll hole with 40bbbls fresh water with biocide returns are free of oil, gas, and large cuttings, trip in with 36 joints of 2 3/8 4.7# tubing eot at 1088', miru ranger cementers hold safety meeting pressure test lines to 1000psi test good catch circulation with 2bbbls fresh water mix and pump 27bbbls slurry 132 sacks class g neat 15.8# 1.15y cement to surface up surface casing shutting in surface opening casing and pumping 4bbbls slurry 20 sacks class g neat 15.8# 1.15y cement to surface rd ranger cementers, lay down 36 joints 2 3/8 4.7# tubing rd work floor, top off well with 15 sacks class g neat 15.8# 1.15y cement clean cementers and rig equipment rdmo ranger cementers, clean up location crew travel
HKS 06-25	05-123-26935	PLUG AND ABANDON	6/7/2019	crew travel to location safety meeting 0psi surface casing 0psi casing take 5k top flange off tag toc at 0' re install 5k top flange, rd ranger rig 5531 and support equipment put wellhead parts by well put up fence clean location sdfn, crew travel