



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp		Customer AFE #		Date: 6/10/2019				
Mailing Address		City	State CO	Zip	County Weld			
Field	Lease	Well HKS 6-23		Order #				
Work Description	Workover	<input type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Description of Work Start Time 06:00 am Stop Time 07:00 pm							

Crew Travel JSA, Safety Meeting warm up equipment move to new well, spot Equipment RU rig, pump & tank, ~~1100~~ on tbg ~~1100~~ on csg 00' on surface, pump down csg 80 bbls, down tbg 30 bbls, to kill well, ND WH NU BOP's, Ru floor & tongs, unland 2 3/8 tbg LD tbg hanger, TOOH w/ tbg stand back on the derrick 118, stands tally out, RU WL, RIH w/ JBGR @ 7000', ROH, RIH w/ CIBP set @ 7020', ROH RD WL, SWI clean up location Crew Travel.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	Navarro, Jose	0.00	0.00	0.00		0.00
Operator	Medina Juarez, Manuel A	12.00	1.00	0.00		13.00
Derrick	Pena Cano, Carlos Michel	12.00	1.00	0.00		13.00
Floorhand	Poole, Steven Gregory	12.00	1.00	0.00		13.00
Floorhand	Roche Valadez, Gilberto Joaquin	12.00	1.00	0.00		13.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



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Work Description	Workover	<input type="checkbox"/>	Rod	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>
	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total

Description of Work Start Time 06:00 am Stop Time 07:00 pm

Crew Travel USA, Safety Meeting Doe Dailyt Equipment Inspection, 00' TIH w/ 2 3/8 tbg tag CIBP w/ 5' in on jnt # 228. LD 1 jnt circulate well bore clean till the cementers show up. Hold Safety Meeting w/ Ranger Cementers RU Cementers, mix & pump 20 sxs of 15.8 # CGC RD cementers LD 30 jnts reverse circulate well clean, LD another 116 jnts leave 81 jnts in the well RU Cementers establish circulation mix & pump 40 sxs of 15.8 # CGC blanked plug RD cementers LD 45 jnts leave 36 jnts in the well. RU cementers establish circulation, mix & pump 76 sxs of 15.8 # CGC to surface LD cementers TOOH w/ tbg LD on FBT ND BOPs, top off well w/ 10 more sxs. 88 total wash up equipment, NU WH RD rig, pump & tank racked everything to move clean up location. Crew Travel.

Payroll Section						
	Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Navarro, Jose	0.00	0.00	0.00	0.00	
Operator	Medina Juarez, Manuel A	12.00	1.00	0.00	13.00	
Derrick	Pena Cano, Carlos Michel	12.00	1.00	0.00	13.00	
FloorHand	Pooler, Steven Gregory	12.00	1.00	0.00	13.00	
FloorHand	Rocha Valadez, Gilberto Joaquin	12.00	1.00	0.00	13.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC
 800 Gessner, Suite 1000
 Houston, TX 77024
 (713) 935-8900
 (713) 935-8901 (FAX)



219753

Rig # R5531

Cement Ticket

Customer Name Synergy Resources Corp.	Date Of Service: 6/11/2019
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Location HKS 6-23	Equipment C1003
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Billing

Description of Work	Start Time 10:00 AM	Stop Time 07:00 PM
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Drove to Location Sign JSA, Spott in & RU Equipment, TIH w/ 2 3/8" TBG to Pump Balance Plug @ 7020' (inside 4.5" CSG) Held Safety meeting with rig crew, Pressure test Hardline @ 1000 PSI, Establish Circulation w/ water, Mix and Pump 20 sxs of 15.8 # CGC, (Verify by mud scale, 4.09 bbl of slurry, TOC @ 6756') Dispalced w/ 26 bbl of water, 2) TOOH LD TBG to Pump Balance Plug @ 2500' Establish Circulation w/ water, Mix and Pump 40 sxs of 15.8 # CGC, (Verify by mud scale, 8.19 bbl of slurry, TOC @ 1972') Displaced w/ 7.4 bbl of water, 3) TOOH LD TBG to Pump Surface Plug @ 1088' (inside 4.5" CSG) Establish Circulation w/ water Mix and Pump 88 sxs of 15.8 # CGC, (Verify by mud scale, 18 bbl of water) To Cement tank, TOOH LD TBG ND BOP'S, Top off well w/ cemetln to Surface, Wash & RD Equipment, Drove back to the Yard

Employee	Payroll Section			
	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
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No UnReported Incidents Per My Signature

 Ranger Tool Pusher

 Customer/Agent:

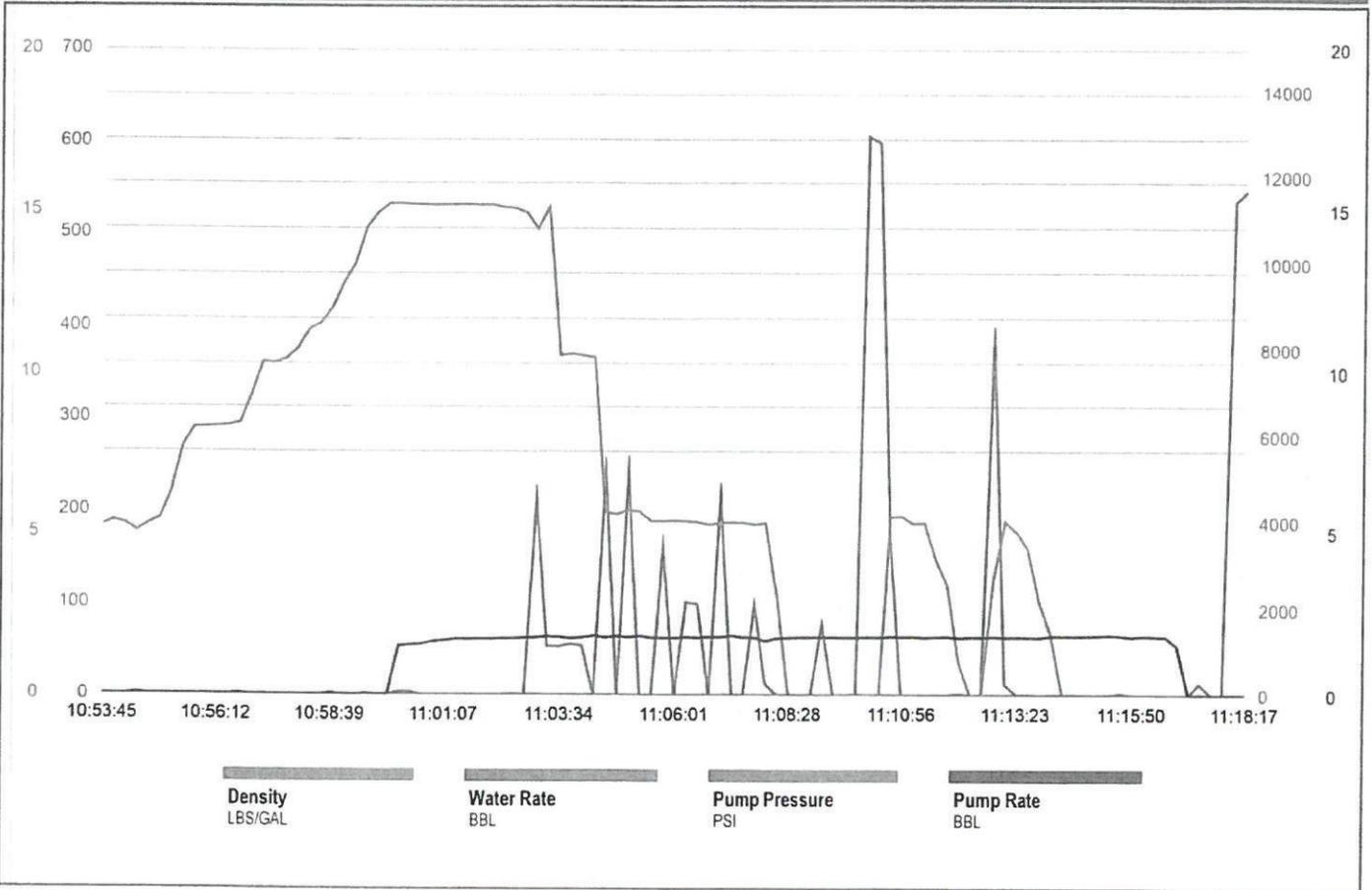
Data Tracking Report for synergy

Prepared by

Job Summary

Contact		Date	June 11, 2019
Email		Start Time	10:53:30 AM
Phone		End Time	11:18:26 AM
Lease	hks 6-23	Notes	balance plug 20 sacks (4.09 bbls 26 bbls displacement
County	weld		
State	colorado		
Formation			

hks 6-23



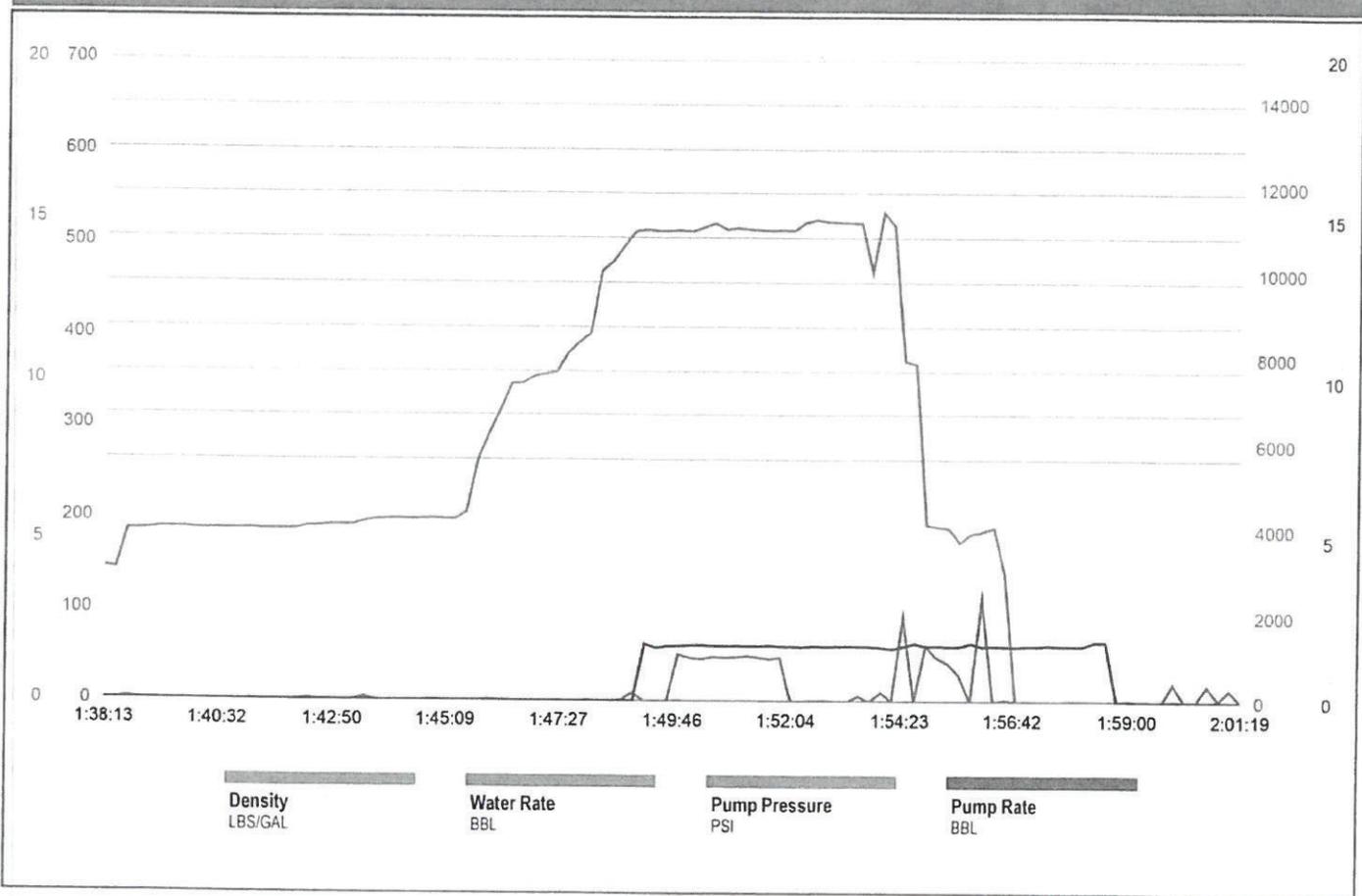
Data Tracking Report for synergy

Prepared by

Job Summary

Contact		Date	June 11, 2019
Email		Start Time	1:38:00 PM
Phone		End Time	2:01:20 PM
Lease	hks 6-23	Notes	balance plug 40 sacks (8.19 BBLS 7.4 bbls displacement
County	weld		
State	colorado		
Formation			

hks 6-23



Data Tracking Report for synergy

Prepared by

Job Summary

Contact		Date	June 11, 2019
Email		Start Time	2:45:01 PM
Phone		End Time	3:04:17 PM
Lease	hks 6-23	Notes	surface plug 88 sacks (18 bbls)
County	weld		
State	colorado		
Formation			

hks 6-23

