

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/29/2020

Submitted Date:

06/01/2020

Document Number:

693200669

FIELD INSPECTION FORM

Loc ID 324114 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Elsener, Caerus		COGCC.inspections@caerusoilandgas.com	All Piceance inspections
,		rcowden@caerusoilandgas.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
Arauzo, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257437	WELL	TA	01/01/2017	GW	045-07564	CEDAR SPRINGS RANCH 2-15 (N2W)	TA
258576	WELL	PR	01/13/2004	GW	045-07644	CEDAR SPRINGS RANCH 2-14 (N2W)	SI
476575	SPILL OR RELEASE	AC	05/29/2020		-	N2W Salesline Release	EG

General Comment:

[Engineering Integrity Inspection performed on May 29, 2020, in response to SUPPLEMENTAL form 19 release report Doc #402408726](#)

[Photo log attached](#)

Inspected Facilities

Facility ID: <u>257437</u>	Type: <u>WELL</u>	API Number: <u>045-07564</u>	Status: <u>TA</u>	Insp. Status: <u>TA</u>
Facility ID: <u>258576</u>	Type: <u>WELL</u>	API Number: <u>045-07644</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>476575</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

Flowline

#1	Type: Sales Line	1 of Lines
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: No Age: 1-5 Yrs Contents: Natural Gas

Integrity Summary

Failures: Other Spills: Yes Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Operator waiting for lab results, Operator plans to replace carbon steel flowline with stainless steel flowline and remove dead leg and riser from other separator
Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200670	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5163489