

FORM  
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Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402409846

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: CRYSTAL MCCLAIN  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9294398  
 Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: CRYSTAL\_MCCLAIN@OXY.COM

API Number 05-123-50509-00 County: WELD  
 Well Name: MAE J Well Number: 8-8HZ  
 Location: QtrQtr: SESW Section: 8 Township: 1N Range: 68W Meridian: 6  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 Footage at surface: Distance: 791 feet Direction: FSL Distance: 2414 feet Direction: FWL  
 As Drilled Latitude: 40.060419 As Drilled Longitude: -105.028603  
 GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 09/26/2019  
 GPS Instrument Operator's Name: RYAN GROVES  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 \*\* If directional footage at Top of Prod. Zone Dist: 200 feet Direction: FSL Dist: 958 feet Direction: FEL  
 Sec: 8 Twp: 1N Rng: 68W  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist: 52 feet Direction: FNL Dist: 997 feet Direction: FEL  
 Sec: 8 Twp: 1N Rng: 68W  
 Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 10/09/2019 Date TD: 03/19/2020 Date Casing Set or D&A: 03/20/2020  
Rig Release Date: 04/09/2020 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 13896 TVD\*\* 7840 Plug Back Total Depth MD 13871 TVD\*\* 7840

Elevations GR 5083 KB 5103 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, MWD/LWD. (GR/CNL in API 123-50510).

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	100	64	0	100	VISU
SURF	13+1/2	9+5/8	36	0	1,918	716	0	1,918	VISU
1ST	7+7/8	5+1/2	17	0	13,244	1,117	1,402	13,244	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	1,079				
PARKMAN	4,409				
SUSSEX	4,779				
SHARON SPRINGS	7,812				
NIOBRARA	7,861				
FORT HAYS	8,423				
CODELL	8,500				
CARLILE	9,519				

Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

Per Rule 317.p Exception, Cased Hole Neutron Logs have been run on the Mae J 8-1HZ Well (API 123-50510).

The Top of Productive Zone provided is an estimate based on the landing point at 8852' MD.

As-drilled GPS data was taken after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CRYSTAL MCCLAIN

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: CRYSTAL\_MCCLAIN@OXY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402409910	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402409912	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402409881	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402409884	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402409908	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402409909	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402409913	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

