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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number, Contact Name and Telephone, Name of Operator, Address, City, State, Zip, Email, API Number, OGCC Facility ID Number, Well/Facility Name, Well/Facility Number, Location Qtr/Section/Township/Range/Meridian, Inspection Number table.

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL Last MIT Date: 5/27/2020

Test Type: [X] Test to Maintain SI/TA status [ ] 5-year UIC [ ] Reset Packer [ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test, Casing Test, Injection/Producing Zone(s), Perforated Interval, Open Hole Interval, Bridge Plug or Cement Plug Depth 7441'

Tubing Casing/Annulus Test, Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers? [ ] Yes [X] No

Test Data, Test Date 5/21/2020, Well Status During Test SI, Casing Pressure Before Test 906, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test 407, Casing Pressure - 5 Min 406, Casing Pressure - 10 Min 406, Casing Pressure Final Test 406, Pressure Loss or Gain During Test -1

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Max Trehus, Signed: [Signature], Title: Field Prod. Eng. Tech, Date: 5/21/2020

OGCC Approval: Title: Date:

Conditions of Approval, if any: