

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402409590

Date Received:

06/01/2020

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

476671

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE MIDSTREAM SERVICES LLC	Operator No: 10686	Phone Numbers Phone: (970) 3045014 Mobile: (970) 2034238 Email: howard.aamold@nblen.ergv.com
Address: 1625 BROADWAY #2200		
City: DENVER	State: CO Zip: 80202	
Contact Person: Howard Aamold		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402409455

Initial Report Date: 05/31/2020 Date of Discovery: 05/22/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNW SEC 22 TWP 6N RNG 63W MERIDIAN 6

Latitude: 40.476564 Longitude: -104.431504

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: PRODUCED WATER
TRANSFER SYSTEM

☐ Facility/Location ID No

Spill/Release Point Name: Wells Ranch CGF

☐ Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: OTHER

Other(Specify): Centralized Gathering Facility

Weather Condition: Sunny 75 degrees

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During normal production operations at the Noble Midstream Wells Ranch CGF they experienced unintentional release of 10 barrels of produced water outside containment due to produced water recycle line that had ruptured . Leak was isolated and release cleanup under way.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS				
Date	Agency/Party	Contact	Phone	Response
5/30/2020	COGCC	Robert Chesson	-	
5/30/2020	Weld County	Jason Maxey	-	
5/30/2020	Weld County	Roy Rudisill	-	

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

 If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

 If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

 If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1

Supplemental Report Date: 06/01/2020

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	10	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

 Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

 Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

Impacts will be determined through laboratory confirmation sampling. Samples will be analyzed for TPH-DRO, TPH-GRO, BTEX, Naphthalene, pH, SAR, and EC.

Soil/Geology Description:

Road Base

Number Water Wells within 1/2 mile radius: 11

Surface Water None ☒

Springs None ☒

Occupied Building 673 None

No additional spill details

Form 27 Remediation Project No:

Title: Environmental Coordinator Date: 06/01/2020 Email: howard.aamold@nblenergy.com

Description

Name

Comment Date

Total: 0 comment(s)