

FORM
21
Rev 9/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:
_____Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: 17180		Contact Name and Telephone Geoffrey Wolff
Name of Operator: Citation Oil and Gas Corporation		No: (719) 340-4637
Address: 14077 Cutten Road		Email: gwolff@cogc.com
City: Houston	State: TX	Zip: 77069
API Number: 05-017-06965		OGCC Facility ID Number: 208030
Well/Facility Name: Kern 43-3		Well/Facility Number: #1
Location QtrQtr: NESE Section: 3 Township: 14S Range: 42W Meridian: 6PM		

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 05/28/2015

Test Type:

☒ Test to Maintain SI/TA status
☐ Verification of Repairs

☐ 5- year UIC
☐ Annual UIC Test
☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s) Morrow	Perforated Interval: 5196-5202	Open Hole Interval: N/A
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Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 5150'

Tubing Casing/Annulus Test

Tubing Size: N/A	Tubing Depth: N/A	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 5/28/20	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 300 PSI	Casing Pressure - 5 Min. 3600 PSI	Casing Pressure - 10 Min. 3600 PSI	Casing Pressure Final Test 3600 PSI	Pressure Loss or Gain During Test -20 PSI

Test Witnessed by State Representative?

☒ Yes☐ No

OGCC Field Representative (Print Name):

Brian Welch

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: Geoffrey Wolff

Title: Production Foreman

Date: 5/27/2020OGCC Approval: Brian WelchTitle: Field InspectorDate: 5/28/20

Conditions of Approval, if any:

Form 42 # 402401184
Insp Doc # 701000779