

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402404382

Date Received:

05/21/2020

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17320 Contact Name Julie Branting
Name of Operator: CITY & COUNTY OF DENVER Phone: (303) 638-7484
Address: 8500 PENA BLVD CONCOUR A #4385
City: DENVER State: CO Zip: 80249 Email: petropro@comcast.net
API Number: 05-001-06744 OGCC Facility ID Number: 201341
Well/Facility Name: C E SMITH Well/Facility Number: 1
Location QtrQtr: SWNE Section: 18 Township: 2S Range: 64W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities: Well would not hold pressure. Hunt hole, found at 2797-2830. Waiting on DIA to decide to fix or plug.

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 7992-8042 Open Hole Interval
Tubing Casing/Annulus Test Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 7916

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Row 1: 05-01-2020, SHUT-IN, 0, ,
Row 2: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain
Row 3: 300, 225, 200, 175, -125

Test Witnessed by State Representative? [] OGCC Field Representative

OPERATOR COMMENTS:
Failed 05/29/2020 No pressure chart, well would not hold.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Title: Agent Print Name: Julie Branting Email: petropro@comcast.net Date: 5/21/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: 5/21/2020

CONDITIONS OF APPROVAL, IF ANY:

Well must be repaired and pass a Form 21 MIT or be plugged within 6 months.

Attachment Check List

Att Doc Num

Name

402404382	FORM 21 SUBMITTED
402404436	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

