

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402404592

Date Received:

05/26/2020

Spill report taken by:

Oakman, Kari

Spill/Release Point ID:

476592

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: BLUE CHIP OIL INC	Operator No: 8840	Phone Numbers
Address: 155 E BOARDWALK DR STE 400		Phone: (970) 4936456
City: FORT COLLINS State: CO Zip: 80525		Mobile: ()
Contact Person: Tim Hager		Email: bluechipoil@msn.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402404592

Initial Report Date: 05/22/2020 Date of Discovery: 05/20/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENW SEC 18 TWP 1S RNG 65W MERIDIAN 6

Latitude: 39.966553 Longitude: -104.706895

Municipality (if within municipal boundaries): County: ADAMS

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 268645

Spill/Release Point Name: Dump Line Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): Unknown
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): Unknown
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Clear, Temp 80+

Surface Owner: OTHER (SPECIFY) Other(Specify): Mr. Smith

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The first indication of a suspected release was detected on May 3, 2020, during the flow lines annual pressure. The pressure check indicated that the dump line from the separator to the storage tank did not hold the pressure. The two wells (Gail #1 and the Gail Smith1) were immediately shut-in. The Operator commenced excavation activities to investigate the suspected leak in the Dump Line, on May 20, 2020. A small hole was found in the dump line approximately mid-way between the separator and the tanks. Impacted soils were excavated and disposed at Buffalo Ridge Landfill. During these activities, a small corrosion area (no indication of oil) at the south side base of the oil storage tank and a small leak at the water tank flex connection (west side). Both the oil and water tanks were moved by the morning of May 22, 2020. Overexcavation of impacted soils and confirmation soil samples were collected. Groundwater samples collected from pit. Clayey soils limited spread of oil.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/21/2020	Adams County	Keith Huck	720-523-6886	He put me in contact with Greg Dean
5/21/2020	Adams County	Greg Dean	720-523-6891	Reviewed situation. He suggested we get a Temp Use permit for Inert Fill.
5/21/2020	COGCC	Kari Oakman	303-894-2100 x5136	Left msg.

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

OPERATOR COMMENTS:

The tank battery was immediately shut-in when the potential suspected release was determined. The impacted soils were excavated and disposed of offsite. The excavation area has been fenced / secured, including netting. We are currently waiting on the lab results of the soil and groundwater samples collected. All the piping and oil storage tank will be replaced, The water tank will be evaluated for continued use. The amount of condensate oil released is unknown, but a comparison of recent and past production indicates it is likely that the amount is < 1 bbl.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: John Mahoney

Title: Agent for Bluechip Date: 05/26/2020 Email: jmahoney2644@comcast.net

COA Type

Description

	On the next Form 19 subsequent operator is to provide the root cause of the incident and preventative measures that will be taken to prevent recurrence on this and other dump lines at this location. Please give the location of the failure (i.e. 6 O'clock position) and if the root cause is corrosion explain if it is external or internal.
	Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. Although the Initial Spill/Release Report included the required topographic map, the Supplemental Spill/Release Detail Report is still required within 10 days. The Supplemental Spill Report for this release is due by May 30, 2020

Attachment Check List

Att Doc Num

Name

402404592	SPILL/RELEASE REPORT(INITIAL)
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402406110	TOPOGRAPHIC MAP
402407136	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)