

FORM

21

Rev  
08/14

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402397776

Date Received:

05/26/2020

### MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

|   |                                 |                    |  |  |
|---|---------------------------------|--------------------|--|--|
| OGCC Operator Number: 17320   | Contact Name: Julie Branting    | Pressure Chart     |  |  |
| Name of Operator: CITY & COUNTY OF DENVER                             | Phone: (303) 638-7484           | Cement Bond Log    |  |  |
| Address: 8500 PENA BLVD CONCOUR A #4385                               |                                 | Tracer Survey      |  |  |
| City: DENVER State: CO Zip: 80249 Email: petropro@comcast.net         |                                 | Temperature Survey |  |  |
| API Number: 05-031-06418  | OGCC Facility ID Number: 208822 | Inspection Number  |  |  |
| Well/Facility Name: KALLSEN   | Well/Facility Number: 5         |                    |  |  |
| Location QtrQtr: NESW Section: 18 Township: 2S Range: 65W Meridian: 6 |                                 |                    |  |  |

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: \_\_\_\_\_

**Test Type:**

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

| Wellbore Data at Time of Test |                     |                    |                   | Casing Test<br>Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.<br><br>Bridge Plug or Cement Plug Depth<br>8132 |
|-------------------------------|---------------------|--------------------|-------------------|---|
| Injection Producing Zone(s)   | Perforated Interval | Open Hole Interval |                   |   |
| JSND                          | 8236-8272           |                    |                   |   |
| Tubing Casing/Annulus Test    |                     |                    |                   |   |
| Tubing Size:                  | Tubing Depth:       | Top Packer Depth:  | Multiple Packers? |   |
|                               |                     |                    |                   |   |

#### Test Data (Use -1 for a vacuum)

| Test Date                  | Well Status During Test  | Casing Pressure Before Test | Initial Tubing Pressure    | Final Tubing Pressure |
|----------------------------|--------------------------|-----------------------------|----------------------------|-----------------------|
| 05-13-2020                 | SHUT-IN                  | 0                           |                            |                       |
| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min.   | Casing Pressure Final Test | Pressure Loss or Gain |
| 392                        | 392                      | 392                         | 392                        |                       |

Test Witnessed by State Representative? ☐ OGCC Field Representative \_\_\_\_\_

#### OPERATOR COMMENTS:

The pressure run up and run down were not recorded by the gauge. We use the rig pump with a gauge to pressure up and then disconnect the pump and put on the Crystal gauge. We use a 1,000 psi gauge, if something locked up, there is a chance for the gauge to be damaged. We disconnect the gauge after the test and then connect back to the rig equipment so the pressure will blow down to the tank, again we do not want to expose the gauge to the risk of damage.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Branting

Title: Agent Email: petropro@comcast.net Date: 5/26/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 5/27/2020

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**

**Att Doc Num**

**Name**

|           |                   |
|-----------|-------------------|
| 402397776 | FORM 21 SUBMITTED |
| 402397777 | FORM 21 ORIGINAL  |
| 402397778 | PRESSURE CHART    |
| 402406102 | PRESSURE CHART    |

Total Attach: 4 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|          |  |            |
|----------|--|------------|
| Engineer | RTD to draft for correct pressure charts | 05/21/2020 |
|----------|--|------------|

Total: 1 comment(s)