

FORM  
5Rev  
02/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402393649

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10651

Contact Name: Allison Schieber

Name of Operator: VERDAD RESOURCES LLC

Phone: (720) 845-6909

Address: 5950 CEDAR SPRINGS ROAD

Fax:

City: DALLAS

State: TX

Zip: 75235

Email: regulatory@verdadoil.com

API Number 05-123-50670-00

County: WELD

Well Name: Safi

Well Number: 1224-02H

Location: QtrQtr: NWSE Section: 12 Township: 1N Range: 65W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2215 feet Direction: FSL Distance: 2251 feet Direction: FEL

As Drilled Latitude: 40.064787 As Drilled Longitude: -104.610733

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 03/25/2020

GPS Instrument Operator's Name: Joseph Phillips

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 0 feet Direction: FNL Dist: 553 feet Direction: FWL  
Sec: 13 Twp: 1N Rng: 65W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 370 feet Direction: FSL Dist: 483 feet Direction: FWL  
Sec: 24 Twp: 1N Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/11/2020 Date TD: 02/26/2020 Date Casing Set or D&amp;A: 02/27/2020

Rig Release Date: 03/26/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 18366 TVD\*\* 7047 Plug Back Total Depth MD 18223 TVD\*\* 7047

Elevations GR 4971 KB 4991

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

GR, RES

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	80	70	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,755	825	0	1,755	VISU
1ST	8+1/2	5+1/2	20	0	18,356	2,514	0	18,356	VISU

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS BASE		750	NO	NO	
PARKMAN	4,395		NO	NO	
SUSSEX	4,729		NO	NO	
SHARON SPRINGS	7,593		NO	NO	
NIOBRARA	7,653		NO	NO	

Operator Comments:

Estimated Waiting on Completions scheduled for Q1/2021

Top of producing zone footage calls are estimated and are based on being within the hardline and into our target production interval. When the well is completed the form 5A will detail the actual footage calls from the top of the production zone.

No CBL run attached per Rule 502.b Variance Request for Rule 308A log submittal requirements. Variance request submitted through sundry document #402379288 and letter can be found in attachments under correspondence.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Allison Schieber

Title: Sr Regulatory analyst

Date: \_\_\_\_\_

Email: regulatory@verdadoil.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402396338	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402395160	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402395159	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402396333	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402396336	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402405870	CORRESPONDENCE	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

