

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Craig Richardson  
 Name of Operator: NOBLE ENERGY INC Phone: (303) 2284232  
 Address: 1001 NOBLE ENERGY WAY Fax: ( )  
 City: HOUSTON State: TX Zip: 77070 Email: craig.richardson@noblenergy.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 459542  
 Well/Facility Name: C33-15 Well/Facility Number: Multi  
 Location QtrQtr: SWSE Section: 33 Township: 4N Range: 64W Meridian: 6  
 County: WELD Field Name: \_\_\_\_\_  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<input type="text" value="468"/>	<input type="text" value="FSL"/>	<input type="text" value="1764"/>	<input type="text" value="FEL"/>

Change of **Surface** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Current **Surface** Location **From** QtrQtr  Sec

Twp  Range  Meridian

New **Surface** Location **To** QtrQtr  Sec

Twp  Range  Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Top of Productive Zone** Location **From** Sec

Twp  Range

New **Top of Productive Zone** Location **To** Sec

Twp  Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Bottomhole** Location Sec  Twp  Range

\*\* attach deviated drilling plan

New **Bottomhole** Location Sec  Twp  Range

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name C33-15 Number MULTI Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: \_\_\_\_\_

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

FINAL RECLAMATION

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

**COMMENTS:**

Empty text box for comments.

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Empty text box for description of sample point.

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Empty text box for description of release potential and duration.

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### Best Management Practices

**No BMP/COA Type**

**Description**



**Operator Comments:**

Request: Size reduction of approved Disturbed Area (DA) and equipment addition. The reduction of the approved DA remains within the original approved DA boundary and moves the equipment farther away from existing building units.

Approved DA size: 23.10 acres  
Proposed DA size: 21.10 acres  
DA reduced by 2 acres.

This approval will allow Noble to eliminate the need for construction of the approved facilities at the following locations. These approved locations will now only have wells on-site reducing the pad size resulting in a reduction of approximately 23.1 acres between the two locations.

D05-12 Multi – Facility ID No. 459435 (facility will not be constructed if this sundry is approved only wells on location)  
C34-15 Multi – Facility ID No. 459515 (facility will not be constructed if this sundry is approved only wells on location)

**Proposed Equipment List:**

Wells: 48 flowing to facility / 8 onsite  
Oil tanks: 4  
Separators: 49  
VRUs: 12  
Electric Generators: 4  
VOC Combustor: 4  
Water Tanks: 4  
Buried Produced Water Vaults: 2  
Gas Compressors: 5  
LACT Unit: 4  
Meter Building: 13  
Water Pump Skid: 3  
IA Skid: 1  
Launcher/Receiver: 3  
Pump: 5  
Knockout Vessel: 2  
Scrubber: 14  
Oil Surge Drum: 1  
Maintenance Tank: 1  
Heater Treater: 4  
Gas Lift Meter Building: 2  
MLVT: 1

**Flowlines/Pipelines**

Three Phase Flowlines 48  
Steel Gas Lift Lines 2  
Steel Gas Gathering lines 1  
Steel Oil Lines 1  
Steel Produced water lines 1  
Temporary Freshwater LAYFLAT lines 2 (MLVT tank)

**List of all sites that will flow into the proposed facility:**

D05-12 PAD (DP433) LOCATION ID 459435  
D05-10 PAD (DP433) LOCATION ID 459443  
C33-14 PAD (DP434/435) LOCATION ID 459550  
C33-15 PAD (DP434/435) LOCATION ID 459542  
C34-14 PAD (DP436/437) LOCATION ID 459457  
C34-15 PAD (DP436/437) LOCATION ID 459515

Updated Location Drawing Attached.

Proposed Cultural Distances:

Distance to nearest: Distance Direction Feature Measured From\*  
Building: 2212'

Building Unit: 2212'  
 High Occupancy Building Unit: 5280'  
 Designated Outside Activity Area: 5280'  
 Public Road: 1879'  
 Above Ground Utility: 1924'  
 Railroad: Feet 5280'  
 Property Line: 151'

Additional Justification: The D05-12 production facility with a building unit approximately 2106' away and the C34-15 production facility with a building unit approximately 1775' away (both measurements are from edge of disturbance) will not be construction. By reducing the size of the approved C33-15 Multi footprint the equipment is moved further away from the nearest building unit. The proposed centralized location C33-15 Facility's nearest BU is 2212' away. Also, Noble will eliminate able to eliminate the truck traffic that would have serviced the D05-12 Facility & C34-15 Facility. The approximate truck traffic to be eliminated at the D05-12 Facility & C34-15 Facility is:

Construction: 45 trips/day – duration of 20 days  
 Assembly: 25 trips/day – duration of 20 days  
 Automation: 10 trips/day – duration of 20 days  
 Production: 10 trips/ day – life duration of the wells

The MLVT placement will be the south east corner of the C33-15 Pad.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Craig Richardson  
 Title: Regulatory Analyst III Email: craig.richardson@noblenenergy.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402405447	LOCATION DRAWING

Total Attach: 1 Files