

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/26/2020

Submitted Date:

05/26/2020

Document Number:

699601102

FIELD INSPECTION FORM

Loc ID 312219 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77269

Findings:

3 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Wolff, Geoff		gwolff@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219654	WELL	IJ	09/18/2006	DSPW	075-06630	DICKINSON W E 4	AC

General Comment:

UIC Routine FIR - Well was scheduled for 2020 Annual MIT - requirement for MIT was waived for 2020 after request from Operator Rep. and approved by Bob Koehler (UIC Manager). UIC Routine performed for documentation. Tubing is cemented in place, serving and treated as casing.

Inspected Facilities

Facility ID: 219654 Type: WELL API Number: 075-06630 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: J-O

TC: Pressure or inches of Hg 1180 Previous Test Pressure _____ Last MIT: 05/08/2019

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: UIC Routine FIR - Annual UIC/MIT for 2020 was approved for UIC Routine inspection. Tubing is cemented in place, serving and treated as casing for PSI measurement.

Corrective Action: Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment:

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
UIC Routine FIR - SATISFACTORY - Annual UIC/MIT changed to UIC Routine for 2020 by approved request to COGCC UIC Manager (Bob Koehler) from Operator. Tubing is cemented in hole, serving and treated as casing. Casing = 1180 psi	schureky	05/26/2020