

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/20/2020

Submitted Date:

05/20/2020

Document Number:

701000752**FIELD INSPECTION FORM**Loc ID 335625 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	
Quint, Craig		craig.quint@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273818	WELL	IJ	06/17/2016	DSPW	125-08932	BROWN SWD 2	AC

**General Comment:**[Routine UIC Inspection](#)

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Dirt road through pasture			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	CONTAINERS			
Comment:	Metal sign next to chemical tank			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Metal signs by water tanks and condensate tanks			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Lease sign by wellhead			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Lease sign at tank battery			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	STORAGE OF SUPL			
Comment:	Old semi trailer used for storage building on north side of tank battery			
Corrective Action:				Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Metal panels around wellhead			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Ancillary equipment	# 6			corrective date
Comment:	Electric panel by wellhead, telemetry equipment at tank battery, chemical tank by tank battery, 2-electric powered triplex pumps and electric transfer pump in metal shed			

Corrective Action:		Date:	
Type: Emission Control Device	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
USED OIL	1	<50 BBLS	CONCRETE SUMP/VAULT		40.016410,-102.438710
Comment:	560gal vault on south side of metal shed				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		40.016410,-102.438710
Comment:	2-300bbl condensate tanks on north side of water tanks				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shared metal containment			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLS	FIBERGLASS AST		40.016410,-102.438710
Comment:	4-400bbl disposal tanks				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	

Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**Facility ID: 273818 Type: WELL API Number: 125-08932 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg 180 PSIG Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: DK-LY

TC: Pressure or inches of Hg 0 PSIG Previous Test Pressure \_\_\_\_\_ Last MIT: 05/31/2016

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: NO

Comment: CASING HAS A STRONG BLOW, DIED IMMEDIATELY. TBG IJ @ 180 PSIG

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT