G Jones 35-44A
Rig Crew Travel, JSA Safety meeting w/ Caerus, Ensign, Elder Trucking, PRS Scanners, RMWS, and A and W Water. Check pressures on Wellbore, Tubing and Casing open to Sales Line @ 50psig, SIBHP @ 200psig, shut in Sales line, spot in Workover rig, pad up and level out Rig.

N/D 5K Production Wellhead and N/U 5M BOPE Closing Unit, function test 2.375 Pipe Rams and Blind Rams, install 6' 2.375 TIW N-80 Landing sub into Tubing Hanger, R/U Rig Floor. Install Handrails and stairways, R/U Tubing Handling Equipment, perform inspection on Tubing Handling Equipment. Tubing @ 0psig, Casing @ 0psig, remove Tubing Hanger locking pins - replace 2 Tubing Hanger locking pins for new, Un-seat 7.0625" Tubing Hanger (Seal-bore style Tubing Hanger and Wellhead) @ 35K, raise Tubing Hanger to surface @ 20K. Remove 7.0625" Tubing Hanger and install 2.375 J-55 Collar. Strip on 2.375 Washington Rubber and lock in place.

Spot in PRS unit to Workover rig, P.O.O.H. 2.375 J-55 8rd EUE tubing while Scanning Tubing to determine Good Tubing = Yellow and Blue Bands, from Bad Tubing = Red Bands. Total Tubing scanned = 190jts of 2.375 J-55 8rd EUE tubing, total Yellow band Tubing found = 51jts of 2.375 J-55 8rd EUE tubing, and 63jts of 2.375 J-55 8rrd EUE tubing was Blue Band, and **found 76jts of 2.375 J-55 8rd EUE tubing as Red Band.** Also note: Mild External scale was present from 4085' down to +/- 5500'. A 2.375 Seat Nipple and Notch Collar were recovered. Scanning operations complete, close blind rams and R/D Scanalog unit from Workover rig.

Spot in and R/U RMWS to Workover Rig, Check pressures on Wellbore, Casing @ 0psig, RIH w/ 3.75" Gauge Ring, tag up @ 4075' (13' above Top perforations), P.O.O.H. 3.75 " Gauge Ring and notify Caerus representatives immediately, orders arrive, R/D RMWS from Workover Rig.

M/U 4.5" Internal Positive Casing Scrapper Assembly. Scrapper Assembly consists of 3.875 Tri-cone Bit @ .31' length, a 4.5" Scrapper @ 3.77' w/ FN @ .41' @ 3.125", and a Bit Sub from 2.375 Reg by 2.375 EUE @ 3.125" O.D. @ 1.45' length @ 1.25" I.D., RIH w/ 114jts of 2.375 J-55 8rd EUE tubing (51jts yellow and 63jts blue - blue on bottom). Install 6' 2.375 N-80 Pup jt to workstring and lower beneath 2.375 Pipe Rams. EOT for the night @ 3553'.

'Tally Up, install drifts, RIH w/ 69jts of new 2.375 J-55 8rd EUE tubing from Tubing float while tallying up, removing thread protectors, and installing drifts as needed. RIH to a total of 183jts - End of Scrapper @ 5770.90', change-over handling equipment, lay down 18jts of 2.375 J-55 Tubing on Tubing float.

P.O.O.H. 82stands of 2.375 J-55 8rd EUE Tubing to Derricks (164jts), 4.5" Casing Scrapper Assembly @ surface, perform inspection on Scrapper - appears to be in good working condition, break down 4.5" Scrapper Assembly and lay down jt 165 on Tubing Float.

R/U RMWS to Workover Rig, RIH w/ 4.5" Wireline set CIBP, set 4.5" CIBP @ 5750' (saw weight drop on Wireline from 900lbs to 700lbs, raise wireline and tag 4.5" CIBP with setting tool to verify plug depth, plug depth confirmed @ 5750', P.O.O.H. Wireline setting tool and change-over to Wireline 3" 40' Cement Dump Bailer, mix and load Dump Bailer w/ 2sxs of Casing Cement, RIH w/ Wireline Cement Dump Bailer to 5740', activate dump on Bailer, stroke Wireline up and down to verify cement emptied bailer, P.O.O.H. Wireline Cement Bailer (estimated top of Cement according to Wireline @ 5732' (18' above 4.5" CIBP), R/D Wireline from Workover Rig, R/D RMWS.

Spot in Driven Hydro-test unit, R/U Hydro-testers to Workover Rig, install cap and fill port on jt # 1. pressure test jt #1 to 6000psig (note: installed new 2.375 Seat Nipple on bottom of jt # 1 before installing cap to pressure test Seat Nipple Connection), test good, bleed off trapped pressure, remove Plug and fill port and install 2.375 Notch Collar. BHA made up and tested - consists of 2.375 New 2.375 Seat Nipple @ 1' length @ 1.871" I.D. (1 25/32") and 2.375 Notch Collar @ .40' length @ 3.0625" O.D. - both on very bottom.

RIH w/ Stand 1 from Derricks - make up Hydro-test tools inside Workstring, RIH w/ 2.375 J-55 8rd EUE tubing from Derricks while hydro-testing every jt. RIH w/ a total of 165jts of 2.375 J-55 8rd EUE tubing (82stands from Derricks - 164jts), all tubing is tested to 6000psig and drifted after make-up. Install 2.375 6' Landing Sub to Workstring, lower and strip out 2.375 Washington Rubber, remove 2.375 Collar and install 7.0625" Tubing Hanger, install 2.375 Washington Rubber, lower and lock 2.375 Washington Rubber in place, Land well w/ 165 total jts of 2.375 J-55 8rd EUE tubing, EOT @ 5199.09', pressure test Tubing Hanger connections to 6000psig, test good, break down Hydro-test Tools inside Tubulars, R/D Hydrotesters from Workover Rig. Install Tubing Hanger locking pins.

R/D Tubing Handling Equipment, remove handrails and stairways from Rig, R/D Rig Floor, remove 2.375 Landing Sub from Tubing Hanger, N/D 5M BOPE Closing unit, N/U 5K Production Wellhead, pressure test Surface connections w/ Sales Line pressure. R/U Rig Pump lines to Wellbore, pump 10gal. of Corrosion Inhibitor down the Casing, flush Pump line w/ 1/2bbls of filtered produced water. Shut in Well.

Remove Hobbles and whipchecks from Rig Pump and flow lines, R/D Rig Pump and flow lines to Rig Tank, R/D Rig Pump and Rig Tank, make ready for Roading conditions. Loosen Guylines from 40' Basebeam, R/D Workover rig, wrap Guylines on Rig Carrier, make ready for Roading conditions.