

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 04/15/2020 Document Number: 402371282

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10459 Contact Person: Brian Gibson Company Name: EXTRACTION OIL & GAS INC Phone: (970) 576-3464 Address: 370 17TH STREET SUITE 5300 Email: bgibson@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320222 Location Type: Production Facilities Name: SHARPE-61S68W Number: 10SESE County: ADAMS Qtr Qtr: SESE Section: 10 Township: 1S Range: 68W Meridian: 6 Latitude: 39.974550 Longitude: -104.980530

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461240 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320222 Location Type: Well Site
Name: SHARPE-61S68W Number: 10SESE
County: ADAMS No Location ID
Qtr Qtr: SESE Section: 10 Township: 1S Range: 68W Meridian: 6
Latitude: 39.974550 Longitude: -104.980530

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/31/1984
Maximum Anticipated Operating Pressure (PSI): 349 Testing PSI: 349
Test Date: 03/27/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 06/19/2018

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

The entire 2" steel line and associated 1" poly supply line were removed (~150 linear feet).

OPERATOR COMMENTS AND SUBMITTAL

Comments This form is being submitted to document the removal of the flowlines associated with the Sharpe 1-10 (05-001-08512) well.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 04/15/2020 Email: bgibson@extractionog.com

Print Name: Brian Gibson Title: Environmental Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/21/2020

Attachment Check List

Att Doc Num	Name
402371282	Form44 Submitted

Total Attach: 1 Files