

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/15/2020

Document Number:

402371174

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10459 Contact Person: Brian Gibson
Company Name: EXTRACTION OIL & GAS INC Phone: (970) 576-3464
Address: 370 17TH STREET SUITE 5300 Email: bgibson@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 328798 Location Type: Production Facilities
Name: KAMMERZELL K-64N66W Number: 4NWSW
County: WELD
Qtr Qtr: NWSW Section: 4 Township: 4N Range: 66W Meridian: 6
Latitude: 40.338965 Longitude: -104.791132

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465391 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328798 Location Type: Well Site ☐
Name: KAMMERZELL K-64N66W Number: 4NWSW
County: WELD No Location ID
Qtr Qtr: NWSW Section: 4 Township: 4N Range: 66W Meridian: 6
Latitude: 40.338965 Longitude: -104.791132

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/30/1992
Maximum Anticipated Operating Pressure (PSI): 1600 Testing PSI: 2000
Test Date: 05/22/2017

OFF LOCATION FLOWLINE Abandonment Verification

Date: 02/14/2018

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Completely removed entire 2" steel line (~930 linear feet) and an associated 1" poly supply line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465390 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328817 Location Type: Well Site ☐
Name: KAMMERZELL-64N66W Number: 5SESE
County: WELD No Location ID
Qtr Qtr: SESE Section: 5 Township: 4N Range: 66W Meridian: 6
Latitude: 40.335685 Longitude: -104.795302

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/04/1992
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Abandonment Verification

Date: 12/11/2017

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Removed the entire length of the 2" steel line and associated 1" poly supply line. Total length was 978 linear feet.

OPERATOR COMMENTS AND SUBMITTAL

Comments

This form is being submitted to document the complete removal and abandonment of the flowlines associated with the Kammerzel K 4-12 (05-123-16445) and Kammerzel K 5-16 (05-123-16471) wells.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/15/2020 Email: bgibson@extractionog.com

Print Name: Brian Gibson Title: Environmental Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 5/21/2020

Attachment Check List**Att Doc Num****Name**

402371174

Form44 Submitted

Total Attach: 1 Files