

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/19/2020

Document Number:

402347073

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

## Operator Information

OGCC Operator Number: 10459 Contact Person: Brian Gibson  
Company Name: EXTRACTION OIL & GAS INC Phone: (970) 576-3464  
Address: 370 17TH STREET SUITE 5300 Email: bgibson@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319807 Location Type: Production Facilities  
Name: LEECH-61S66W Number: 26NESW  
County: ADAMS  
Qtr Qtr: NESW Section: 26 Township: 1S Range: 66W Meridian: 6  
Latitude: 39.933240 Longitude: -104.746317

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465167 Flowline Type: Wellhead Line Action Type:

## OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 320603 Location Type: Well Site ☐  
Name: LEECH-61S66W Number: 26SWSW  
County: ADAMS No Location ID  
Qtr Qtr: SWSW Section: 26 Township: 1S Range: 66W Meridian: 6

Latitude: 39.930670 Longitude: -104.749950

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 09/21/2007  
Maximum Anticipated Operating Pressure (PSI): 287 Testing PSI: 500  
Test Date: 04/06/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465166 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320530 Location Type: Well Site ☐  
Name: LEECH-61S66W Number: 26SENW  
County: ADAMS No Location ID  
Qtr Qtr: SENW Section: 26 Township: 1S Range: 66W Meridian: 6  
Latitude: 39.937940 Longitude: -104.745180

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 03/21/2007  
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 500  
Test Date: 04/06/2018

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 04/20/2020

**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465165 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320550 Location Type: Well Site ☐

Name: LEECH-61S66W Number: 26SESW

County: ADAMS No Location ID

Qtr Qtr: SESW Section: 26 Township: 1S Range: 66W Meridian: 6

Latitude: 39.930650 Longitude: -104.745140

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 03/31/2007

Maximum Anticipated Operating Pressure (PSI): 123 Testing PSI: 500

Test Date: 04/06/2018

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 04/20/2020

**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments: This form is being submitted to provide pre-abandonment notice for the removal of the flowlines associated with the Leech 22-26 and 24-26 wells.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/19/2020 Email: bgibson@extractionog.com

Print Name: Brian Gibson Title: Environmental Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 5/21/2020

**Attachment Check List****Att Doc Num****Name**

402347073

Form44 Submitted

Total Attach: 1 Files