

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 03/16/2020 Document Number: 402343613

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10459 Contact Person: Brian Gibson
Company Name: EXTRACTION OIL & GAS INC Phone: (970) 576-3464
Address: 370 17TH STREET SUITE 5300 Email: bgibson@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319772 Location Type: Production Facilities
Name: BOX ELDER H-61S65W Number: 31NESW
County: ADAMS
Qtr Qtr: NESW Section: 31 Township: 1S Range: 65W Meridian: 6
Latitude: 39.918780 Longitude: -104.709736

Description of Corrosion Protection
Description of Integrity Management Program
Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459308 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319761 Location Type: Well Site
Name: BOX ELDER H-61S65W Number: 31NENE
County: ADAMS No Location ID
Qtr Qtr: NENE Section: 31 Township: 1S Range: 65W Meridian: 6

Latitude: 39.925940 Longitude: -104.700555

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/30/1973
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 251
Test Date: 04/02/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459309 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320572 Location Type: Well Site
Name: BOX ELDER H-61S65W Number: 31SESW
County: ADAMS No Location ID
Qtr Qtr: SESW Section: 31 Township: 1S Range: 65W Meridian: 6
Latitude: 39.916096 Longitude: -104.708390

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/31/2007
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 142
Test Date: 04/02/2018

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 04/15/2020

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

OPERATOR COMMENTS AND SUBMITTAL


Comments: This form is being submitted to provide pre-abandonment notice for the removal of the flowline associated with the Box Elder 24-31 well.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/16/2020 Email: bgibson@extractionog.com

Print Name: Brian Gibson Title: Environmental Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 5/21/2020

Attachment Check List

Att Doc Num	Name
402343613	Form44 Submitted

Total Attach: 1 Files