



## Well History

**Well Name: SLW Ranch 32-7**

API 05123148650000		Surface Legal Location SWNE 7 5N 63W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,654.00	Original KB Elevation (ft) 4,665.00	KB-Ground Distance (ft) 11.00	Spud Date 5/31/1991 00:00	Rig Release Date 6/6/1991 00:00	On Production Date 6/30/1991	Abandon Date 4/23/2020			

### Daily Operations

Start Date	Summary	End Date
9/26/2019	<p>MIRU ENSIGN 354, IWP TBG- 900 PSI, CSG- 800 PSI, SURFACE CSG- 0 PSI. HELD SAFETY MEETING AND FUNCTION TESTED BOPS. OPENED WELL TO FLAT TANK TO BLOW DOWN. R/U RIG PUMP AND CONTROLLED WELL W/ 70 BBLS FRESH WATER W/ BIO. N/D WELL HEAD TREE AND 3K FLANGED WELL HEAD. N/U AND BOPS. UNLANDED TBG. P/U 4 TAG JTS NO TAG. NO C/O NECESSARY. L/D 4 TAG JTS AND 10', 6', 8', 4'.SUBS. TALLY OUT TO DERRICK 211 JTS 2 3/8" 4.70# J-55 8RD TBG. P/U BIT AND SCRAPER. TIH OUT OF DERRICK 210 JTS TBG. R/U RIG PUMP, LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND ROLLED HOLE CLEAN. POOH L/D ON FLOAT 10 JTS TBG. TOO H TO DERRICKS WITH 200 JTS TBG. RIG UP C&amp;J WIRELINE SERVICES, RUN IN HOLE AND CORRELATED W/ LOGS AND SET PLUG @ 6416'. DUMP BAIL 2 SXS CEMENT ON TOP PLUG. RIG DWN WIRELINE CREW. SHUT BLIND RAMS PRESSURE TEST CSG TO 2000 PSI, HELD FOR 15 MIN, TEST GOOD. P/U SN/NC &amp; POBIT. TESTED IN OUT OF DERRICK 200 JTS TBG. ALL JTS TESTED GOOD TO 6500 PSI. R/D TESTER. R/U RIG PUMP, LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND ROLLED HOLE CLEAN. R/U PICK TESTERS PERFORMED AN MIT HELD 500 PSI FOR 15 MIN. GOOD TEST. RELEASED PRESSURE. L/D 1 JTS TBG, N/D BOPS AND LANDED WELL AS FOLLOWS:</p> <p>KB- 11' 199 JTS 2 3/8" 4.70# J-55 8RD TBG- 6320.86' SN-1.10' POBIT-2.00'</p> <p>TOTAL LANDED DEPTH- 6334.96' KB ( 81' ABOVE TOP OF CIBP). N/D 3K WELLHEAD AND N/U NEW 5K WELLHEAD &amp; TOP WELL HEAD FLANGE AND MASTER VALVE. R/U PICK TESTING TO TORQUE AND TEST WELL HEAD TO 5000 PSI. GOOD TEST. RELEASED PRESSURE. SWI, RDMO, LEAVE PLUG IN THE HOLE FOR WBI AHEAD OF THE HORIZONTAL FRAC. RDMO LOCATION.</p> <p>NOTE THERE WILL BE 12 JTS 2 3/8" 4.70# J-55 8 RD TBG FMTD FROM WELL TO ATP YARD/PDC INVENTORY.</p>	9/26/2019

### WBI - Abandon Well Other Operator, 4/21/2020 09:00

Job Category Abandon	Primary Job Type WBI - Abandon Well Other Operator	Start Date 4/21/2020	End Date 4/23/2020	Objective PLUG AND ABANDONMENT
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### Daily Operations

Start Date	Summary	End Date
4/21/2020	<p>IWP TBG- 0, CSG- 0 PSI, SURFACE CSG- 0 PSI</p> <p>ARRIVE ON LOCATION HELD SAFETY MEETING. SPOT AND RIG UP ALL EQUIPMENT. WELL WAS DEAD UPON ARRIVAL W/A CIBP SET @ 6416' WBI FOR OTHER OPERATOR. R/D WELL HEAD TREE. NU BOP, STAND BACK TO THE DERRICK 174 JTS 2 3/8" 4.7# J-55 8RD TUBING, LD REMAINING 25 JTS TO TUBING FLOAT, TOTAL TUBING IN HOLE WAS 199 JTS. R/U RANGER WIRELINE SERVICES. P/U RIH W/ LOGGING TOOLS TAG PRE EXISTING CEMENT ON CIBP @ 6414'. RUN CBL FROM 500' TO SURFACE, LOG LOOKED GOOD TO MAKE CUT AT 350'. RD RANGER WIRELINE. TIH W/174 JTS FROM THE DERRICK. SHUT IN RAMS SECURE WELL SDFD</p>	4/21/2020
4/22/2020	<p>IWP TBG- 0 CSG- 0 PSI, SURFACE CSG- 0 PSI</p> <p>ARRIVE ON LOCATION HELD SAFETY MEETING, FUNCTION TESTED BOP'S. WELL WAS DEAD NO PRESSURE. MIRU NEXTIER CEMENTERS, HELD JSA MEETING W/ ALL ON LOCATION. PRIME UP PRESSURE TEST TO 2,000 PSI. BREAK CIRCULATION W/ 5BBS FRESH WATER, MIXED AND PUMPED BALANCED PLUG IN CASING FOR CASING PATCH COVERAGE FROM 5526'- 5197' W/ 25 SACKS (5.1 BBS) OF 15.8 1.15 YIELD G NEAT CEMENT. HAD GOOD CIRCULATION THROUGHOUT JOB @ 2BPM, DISPLACED 20.9 BBS TO BALANCE PLUG. RD CEMENTERS STAND BACK TO THE DERRICK 48 JTS TUBING LD REMAINING 125 JTS TUBING TO TUBING FLOAT. RIG UP CEMENTERS MIXED AND PUMPED BALANCED PLUG FROM 1556'- 1340' W/ 25 SACKS (5.9BBS) OF 14.8 TYPE III CEMENT. HAD GOOD CIRCULATION THROUGHOUT JOB @ 2BPM, DISPLACED 5.2 BBS TO BALANCE PLUG. STAND BACK 12 JTS TO DERRICK L/D 37 JTS TUBING TO TUBING FLOAT. MIRU RANGER WIRELINE. TRIP WIRELINE IN HOLE W/ JET CUTTER CUT CASING IN THE SLIPS @ 350', TOO H RDMO RANGER WIRELINE. R/ D FLOOR ND BOP AND 5K FLANGE P/U 4 1/2" LIFTING SUB UNLAND CASING, CONVERT EQUIPMENT TO 4 1/2" NU 8 5/8" SPOOL NU BOP. PULL AND L/D 9 JTS OF 4 1/2" 11.6# J-55 CSG. CONVERT EQUIPMENT BACK TO 2 3/8", TIH W/12 JTS TUBING FROM THE DERRICK HAD ISSUES GETTING INTO STUB R/U TUBING SWIVEL CIRCULATE DOWN P/U JT FROM TUBING FLOAT 13 JTS IN HOLE. BREAK CIRCULATION PUMPING DOWN TUBING, ROLL BOTTOMS UP X 2. R/U CEMENTERS. MIX AND PUMPED SURFACE PLUG FROM 407' TO AN UNKNOWN DEPTH CEMENT WOULD NOT TOP OFF. SURFACE PLUG CALLED FOR 26 BBS 116 SACKS +/- W/ CALCULATIONS PERTAINING TO A 14" HOLE, WE PUMPED 54 BBS, 225 SACKS WITH ONLY 34' OF OPEN HOLE TO FILL ALONG WITH SURFACE CASING. LD 13 JTS TUBING. WASH UP CEMENTERS SHUT IN SECURE WELL, SDFD. IN THE AM CREW WILL TAG TOC R/U CEMENTERS AND TOP OFF!!</p>	4/22/2020



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## Daily Operations

Start Date	Summary	End Date
4/23/2020	<p>IWP TBG- N/A PSI, CSG- N/A PSI, SURFACE CSG- 0 PSI</p> <p>ARRIVE ON LOCATION WELL WAS DEAD UPON ARRIVAL. HELD SAFETY MEETING, FUNCTION TESTED BOPS. TIH W/ 2 JTS 2 3/8" 4.7# J-55 8RD TUBING TAG TOC AT 58' +/-.. MIRU NEXTIER CEMENETERS HELD JSA MEETING W/ ALL ON LOCATION. PRIME UP PRESSURE TEST TO 1,500 PSI. BREAK CIRCULATION W/ 1 BBL FRESH WATER, MIXED AND PUMPED SURFACE PLUG FROM 65'- 0 W/ 25 SACKS (5.7 BBS) OF 14.8 TYPE III CEMENT. HAD GOOD CIRCULATION THROUGHOUT JOB @ 2BPM, RETURNED 1 BBL OF CEMENT TO TANK. TRIPPED OUT AND CEMENT WAS TOPPED OFF. N/D BOP RDMO LOCATION. DUG UP WELL. CUT AND CAPPED WELL 10' BELOW GROUND LEVEL, WELDED ON MARKER PLATE. BURIED WELL AND TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON FLOWLINE.</p> <p>THIS IS THE FINAL REPORT</p> <p>NOTE- THERE WERE 9 JTS 4 1/2" 11.6# J-55 CASING AND, 199 JTS 2 3/8 4.7# J-55 SOLD TO KARST</p>	4/23/2020