

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402403483

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>52530</u>	Contact Name <u>Ross Warner</u>	Pressure Chart		
Name of Operator: <u>MAGPIE OPERATING INC</u>	Phone: <u>(970) 6696308</u>	Cement Bond Log		
Address: <u>2707 SOUTH COUNTY RD 11</u>		Tracer Survey		
City: <u>LOVELAND</u> State: <u>CO</u> Zip: <u>80537</u> Email: <u>ross.magpieoil@gmail.com</u>		Temperature Survey		
API Number : 05- <u>069-06236</u>	OGCC Facility ID Number: <u>217049</u>	Inspection Number		
Well/Facility Name: <u>SAULCY-GENTRY</u>	Well/Facility Number: <u>1</u>			
Location QtrQtr: <u>SESE</u> Section: <u>32</u> Township: <u>5N</u> Range: <u>68W</u> Meridian: <u>6</u>				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <u>5025</u>
Injection Producing Zone(s) <u>NBRR</u>	Perforated Interval <u>5073-5278</u>	Open Hole Interval		
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
			<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-14-2020	SHUT-IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
380	380	380	380	0

Test Witnessed by State Representative? OGCC Field Representative Peterson, Tom

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ross Warner
Title: Compliance Email: ross.magpieoil@gmail.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402403484

FORM 21 ORIGINAL

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)