

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402401167

Date Received:

05/18/2020

Spill report taken by:

Heil, John

Spill/Release Point ID:

476504

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>PO BOX 370</u>		Phone: <u>(970) 263-2760</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>(970) 623-4875</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>mgardner@terraep.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402401167

Initial Report Date: 05/18/2020 Date of Discovery: 05/15/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNE SEC 33 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.482806 Longitude: -108.000044

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335392

Spill/Release Point Name: _____ Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>>=5 and <100</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=5 and <100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: Total estimated volume is ~20 bbls (10 bbls water + 10 bbls condensate)

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear, warm, sunny, no wind.

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During a routine inspection of the location, a production technician discovered a small hole in the base of the condensate tank leaking fluid into the earthen secondary containment structure. The technician immediately plugged the hole and successfully stopped the leak. Vac trucks were dispatched immediately to recover standing liquids from the containment structure and to empty the remaining contents of the tank. It is estimated that a total of ~20 bbls of fluid was released, and approximately 3 bbls were recovered. The fluid consisted of a 50:50 mix of produced water and condensate. No fluids left the containment structure. The defective tank will be eliminated as well as one remaining produced water tanks. The containment structure will be reduced to accommodate the single remaining produced water tank. All contaminated soils are being taken to an off-site commercial facility for disposal. The root cause of the tank failure is internal corrosion.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/15/2020	COGCC	John Heil	-	Initial email notification
5/18/2020	GarCo	Kirby Wynn	-	Email notification
5/18/2020	GVFPD	Chief David Blair	-	Email notification
5/18/2020	Land owner		-	Email notification

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

OPERATOR COMMENTS:

Contaminated soils are being excavated May 18 - 19, 2020. Once all contaminated soils have been removed, confirmation soil samples will be collected from the excavation to verify that all COGCC 910-1 cleanup standards have been met. Once COGCC 910-1 cleanup standards have been met, a Supplemental Form 19 will be submitted with the accompanying sample data and sample location map. There will be no on-site storage of contaminated soils.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner

Title: TEp Environmental Date: 05/18/2020 Email: mgardner@terraep.com

COA Type	Description
	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental Form 19 if cleaned up immediately and/or Form 27 if additional site investigation and remediation is required. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970) 989-3092 or g.richard.murray@state.co.us.
	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

Attachment Check List

Att Doc Num **Name**

402401167	SPILL/RELEASE REPORT(INITIAL)
402403281	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)