

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402341420			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10689 Contact Name Julie Friday
Name of Operator: INCLINE OPERATING LLC Phone: (720) 534 0834
Address: 5011 N CENTRAL EXPRESSWAY Fax: ()
City: DALLAS State: TX Zip: 75205 Email: julie@inclinep.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 50718 00 OGCC Facility ID Number: 470909
Well/Facility Name: Hungenberg Well/Facility Number: UH 7
Location QtrQtr: SESE Section: 27 Township: 6N Range: 65W Meridian: 6
County: WELD Field Name: WATTENBERG
Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.452622 GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Measurement Date: 07/02/2018
Longitude -104.640823 GPS Instrument Operator's Name Ryan Desmond

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESE Sec 27

New **Surface** Location **To** QtrQtr SESE Sec 27

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 27

New **Top of Productive Zone** Location **To** Sec 27

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 28 Twp 6N

New **Bottomhole** Location Sec 28 Twp 6N

Is location in High Density Area? No

Distance, in feet, to nearest building 579, public road: 271, above ground utility: 243, railroad: 5280,

property line: 255, lease line: 0, well in same formation: 271

Ground Elevation 4694 feet Surface owner consultation date

FNL/FSL		FEL/FWL	
1060	FSL	282	FEL
1078	FSL	282	FEL
Twp <u>6N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp <u>6N</u>	Range <u>65W</u>	Meridian <u>6</u>	
1785	FSL	550	FEL
2051	FSL	460	FEL
Twp <u>6N</u>	Range <u>65W</u>		
Twp <u>6N</u>	Range <u>65W</u>		
1785	FSL	470	FWL
2051	FSL	460	FWL
Range <u>65W</u>			
Range <u>65W</u>			

**

**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name HUNGENBERG Number UH 7 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/01/2020

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Management Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

The location has not been constructed.

A sundry (Doc #402341097) to add 1.95 acres of additional temporary disturbance to the north end of the pad for a MLVT and topsoil stockpiles, to reconfigure and reduce the amount of permanent equipment, and to provide a revised multi-well plan due to revised well laterals was approved 4/13/2020. Weld County staff has also reviewed the revised plans; a WOGLA Amendment has been submitted and approved; WOGLA Amendment submitted 3/11/2020, approved 3/18/2020. A meeting with COGCC staff 2/24/2020 to review the proposed changes to the site was conducted.

The Surface & Minerals, Objective Formation, and Local Government Information do not change.

There have been no new buildings constructed and no changes to the surrounding land use.

All previously submitted notices and letters are also still valid.

A Surface Use Agreement Addendum is included to reflect surface owner's consent to the revised location.

The SHL, TPZ, and BHL of the Hungenberg UH 1 well are unchanged; a sundry is being amended to revise the nearest well distance.

The SHL, TPZ, and BHL of the Hungenberg UH 2 through 9 wells are being amended to avoid anti-collision issues and maximize surface drilling efficiencies.

The Hungenberg UH 1 through 7 wells are DSU wells; the TPZ and BHL changes do not change QQ and are in compliance with approved spacing order 407-2910.

The Hungenberg UH 8 and Hungenberg UH 9 wells are WSU wells; notices to Mineral Owners were sent on 3/9/2020. The TPZ and BHL changes do cross a QQ line, but do not change the WSU unit.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				42	0	80	100	80	0
Surface String	12	1		4	9	5		8	36	0	1500	400	1500	0
First String	8	1		2	5	1		2	20	0	17090	2272	17090	1500

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

Date Run: 5/20/2020 Doc [#402341420]

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Nearest well in unit per anti-collision is the Hungenberg UH 8 @ 271'
Nearest outside operated well per anti-collision is the Swanson Farms 43-27 (API: 05-123-26187) SI Status @ 29'. This offset well is currently being P&A'd; no 317.s will be required.
June E27-10 (API: 05-123-24920) PA Status @ 94' is also within 150'. Well is PA Status; no 317.s is required.
TMD Changes from 16870 to 17090
Distance to nearest Building Unit is 638'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402343719	WELL LOCATION PLAT
402343720	DEVIATED DRILLING PLAN
402343723	DIRECTIONAL DATA
402403115	SURFACE AGRMT/SURETY

Total Attach: 4 Files