

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/01/2019 Document Number: 402229147

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144 Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321509 Location Type: Production Facilities Name: FEDOROWICZ-61S68W Number: 17NESW County: BROOMFIELD Qtr Qtr: NESW Section: 17 Township: 1S Range: 68W Meridian: 6 Latitude: 39.962130 Longitude: -105.028520

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461223 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.962130 Longitude: -105.028027 PDOP: 0.9 Measurement Date: 05/19/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321509 Location Type: Well Site [ ] No Location ID Name: FEDOROWICZ-61S68W Number: 17NESW County: BROOMFIELD Qtr Qtr: NESW Section: 17 Township: 1S Range: 68W Meridian: 6 Latitude: 39.962130 Longitude: -105.028520

Flowline Start Point Riser

Latitude: 39.962132 Longitude: -105.028507 PDOP: 0.9 Measurement Date: 05/19/2017 Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 08/29/1991  
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 490  
Test Date: 03/09/2018

**OFF LOCATION FLOWLINE REMOVAL FROM SERVICE**

Date: 10/08/2019

**Description of Removal from Service**

The entire 125 feet of 2" steel line was pulled and removed. No 1" poly existed.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/01/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Coo

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 5/20/2020

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402229147	Form44 Submitted

Total Attach: 1 Files