

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 12/18/2019 Document Number: 402266655

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 311304 Location Type: Manifold Name: UPRR 42 PAN AM AG-61N67W Number: 15NENW County: WELD Qtr Qtr: NENW Section: 15 Township: 1N Range: 67W Meridian: 6 Latitude: 40.056440 Longitude: -104.879760

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476369 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.057570 Longitude: -104.879600 PDOP: 1.8 Measurement Date: 07/03/2007 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318438 Location Type: Well Site [] No Location ID Name: UPRR 42 PAN AM AG-61N67W Number: 15SWNE County: WELD Qtr Qtr: SWNE Section: 15 Township: 1N Range: 67W Meridian: 6 Latitude: 40.052880 Longitude: -104.874400

Flowline Start Point Riser

Latitude: 40.052880 Longitude: -104.874400 PDOP: 1.8 Measurement Date: 07/03/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 03/10/1977
 Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 19
 Test Date: 05/10/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476385 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.057570 Longitude: -104.879600 PDOP: 3.4 Measurement Date: 07/18/2007
 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 311304 Location Type: Well Site No Location ID
 Name: UPRR 42 PAN AM AG-61N67W Number: 15NENW
 County: WELD
 Qtr Qtr: NENW Section: 15 Township: 1N Range: 67W Meridian: 6
 Latitude: 40.056440 Longitude: -104.879760

Flowline Start Point Riser

Latitude: 40.056440 Longitude -104.879760 PDOP: 3.4 Measurement Date: 07/18/2007
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 06/08/1976
 Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 18
 Test Date: 05/10/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476392 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.057570 Longitude: -104.879600 PDOP: 2.2 Measurement Date: 07/18/2007
 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 311353 Location Type: Well Site No Location ID
 Name: UPRR 42 PAN AM AG-61N67W Number: 15SEnw
 County: WELD
 Qtr Qtr: SEnw Section: 15 Township: 1N Range: 67W Meridian: 6
 Latitude: 40.053270 Longitude: -104.879680

Flowline Start Point Riser

Latitude: 40.053270 Longitude -104.879690 PDOP: 2.2 Measurement Date: 07/18/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 09/24/1987

Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 18

Test Date: 05/10/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/18/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 5/19/2020

Attachment Check List

Att Doc Num	Name
402266655	Form44 Submitted
402266676	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files