

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/18/2019

Document Number:

402266655

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 311304 Location Type: Manifold  
Name: UPRR 42 PAN AM AG-61N67W Number: 15NENW  
County: WELD  
Qtr Qtr: NENW Section: 15 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.056440 Longitude: -104.879760

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476369 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.057570 Longitude: -104.879600 PDOP: 1.8 Measurement Date: 07/03/2007  
Equipment at End Point Riser: Manifold

## Flowline Start Point Location Identification

Location ID: 318438 Location Type: Well Site ☐ No Location ID  
Name: UPRR 42 PAN AM AG-61N67W Number: 15SWNE  
County: WELD  
Qtr Qtr: SWNE Section: 15 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.052880 Longitude: -104.874400

## Flowline Start Point Riser

Latitude: 40.052880 Longitude: -104.874400 PDOP: 1.8 Measurement Date: 07/03/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 03/10/1977  
Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 19  
Test Date: 05/10/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476385 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.057570 Longitude: -104.879600 PDOP: 3.4 Measurement Date: 07/18/2007

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 311304 Location Type: Well Site ☐ No Location ID

Name: UPRR 42 PAN AM AG-61N67W Number: 15NENW

County: WELD

Qtr Qtr: NENW Section: 15 Township: 1N Range: 67W Meridian: 6

Latitude: 40.056440 Longitude: -104.879760

**Flowline Start Point Riser**

Latitude: 40.056440 Longitude: -104.879760 PDOP: 3.4 Measurement Date: 07/18/2007

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/08/1976  
Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 18  
Test Date: 05/10/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476392 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.057570 Longitude: -104.879600 PDOP: 2.2 Measurement Date: 07/18/2007

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 311353 Location Type: Well Site ☐ No Location ID

Name: UPRR 42 PAN AM AG-61N67W Number: 15SEnw

County: WELD

Qtr Qtr: SEnw Section: 15 Township: 1N Range: 67W Meridian: 6

Latitude: 40.053270 Longitude: -104.879680

**Flowline Start Point Riser**

Latitude: 40.053270 Longitude -104.879690 PDOP: 2.2 Measurement Date: 07/18/2007

Equipment at Start Point Riser: Well

### Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 09/24/1987

Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 18

Test Date: 05/10/2017

### OPERATOR COMMENTS AND SUBMITTAL

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 12/18/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/19/2020

### Attachment Check List

Att Doc Num	Name
402266655	Form44 Submitted
402266676	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files