

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:

402401167

Date Received:

05/18/2020

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	Phone Numbers
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE	State: CO Zip: 81635	Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402401167

Initial Report Date: 05/18/2020 Date of Discovery: 05/15/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNE SEC 33 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.482806 Longitude: -108.000044

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335392

Spill/Release Point Name: Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): >=5 and <100
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): >=5 and <100
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Total estimated volume is ~20 bbls (10 bbls water + 10 bbls condensate)

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear, warm, sunny, no wind.

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During a routine inspection of the location, a production technician discovered a small hole in the base of the condensate tank leaking fluid into the earthen secondary containment structure. The technical immediately plugged the hole and successfully stopped the leak. Vac trucks were dispatched immediately to recover standing liquids from the containment structure and to empty the remaining contents of the tank. It is estimated that a total of ~20 bbls of fluid was released, and approximately 3 bbls were recovered. The fluid consisted of a 50:50 mix of produced water and condensate. No fluids left the containment structure. The defective tank will be eliminated as well as one remaining produced water tanks. The containment structure will be reduced to accommodate the single remaining produced water tank. All contaminated soils are being taken to an off-site commercial facility for disposal. The root cause of the tank failure is internal corrosion.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/15/2020	COGCC	John Heil	-	Initial email notification
5/18/2020	GarCo	Kirby Wynn	-	Email notification
5/18/2020	GVFPD	Chief David Blair	-	Email notification
5/18/2020	Land owner		-	Email notification

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

OPERATOR COMMENTS:

Contaminated soils are being excavated May 18 - 19, 2020. Once all contaminated soils have been removed, confirmation soil samples will be collected from the excavation to verify that all COGCC 910-1 cleanup standards have been met. Once COGCC 910-1 cleanup standards have been met, a Supplemental Form 19 will be submitted with the accompanying sample data and sample location map. There will be no on-site storage of contaminated soils.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner

Title: TEp Environmental Date: 05/18/2020 Email: mgardner@terraep.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)