

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402388388

Date Received:

05/12/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

474977

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Mobile: <u>(505) 330-9179</u>
Zip: <u>81301</u>		Email: <u>steven.moskal@bpx.com</u>
Contact Person: <u>Steve Moskal</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402365707

Initial Report Date: 04/08/2020 Date of Discovery: 04/08/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNW SEC 32 TWP 33N RNG 6W MERIDIAN NLatitude: 37.063493 Longitude: -107.532312Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No _____Spill/Release Point Name: Tiffany Gathering☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 50 bbls of produced water

Land Use:

Current Land Use: CROP LANDOther(Specify): Livestock grazingWeather Condition: 65F, clear, breezy.Surface Owner: FEEOther(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Produced water released from a gathering system. Release point located in grazing pasture. Water released flowed accross pasture and potentially contacted agricultural wetland. Gathering system was isolated. Area fenced off to mitigate cattle access. No recovered water.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/8/2020	La Plata County	Courtney Roseberry	-	email notification

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 05/07/2020

Root Cause of Spill/Release Corrosion

Other (specify) _____

Type of Equipment at Point of Spill/Release: Gathering Line

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Internal corrosion of a dual phase, steel, pipeline resulted in failure.

Describe measures taken to prevent the problem(s) from reoccurring:

Pipeline will be removed from service and abandoned in place pursuant to Rule 1103.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 15511

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Moskal

Title: Enviro Coord. Date: 05/12/2020 Email: steven.moskal@bpx.com

COA Type	Description
	Operator shall conduct visual monitoring of the spill/release area for distressed vegetation or any other sign of residual impacts on a monthly basis through the fall of 2020. Provide notification to the COGCC EPS on a Supplemental Form 19 if impacts are observed.
	This spill is being closed with work proceeding under Remediation Project #15511. See remediation project files for closure documentation.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970) 989-3092 or g.richard.murray@state.co.us .

Attachment Check List

Att Doc Num	Name
402388388	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402392592	ANALYTICAL RESULTS
402392595	ANALYTICAL RESULTS
402392596	SITE MAP
402392600	OTHER
402392607	ANALYTICAL RESULTS
402392690	ANALYTICAL RESULTS
402400758	FORM 19 SUBMITTED

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)