

Document Number:
402263413

Date Received:
05/07/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Elaine Winick
 2. Name of Operator: EXTRACTION OIL & GAS INC Phone: (970) 576-3461
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 City: DENVER State: CO Zip: 80202 Email: ewinick@extractionog.com

5. API Number 05-014-20746-00 6. County: BROOMFIELD
 7. Well Name: Livingston Well Number: S19-25-9N
 8. Location: QtrQtr: NWSE Section: 7 Township: 1S Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 12/03/2019 End Date: 12/20/2019 Date of First Production this formation: 04/15/2020
 Perforations Top: 8400 Bottom: 20802 No. Holes: 1441 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:
 Frac'd Niobrara with 61-stage plug-and-perf;
 299747 total bbls fluid pumped: 274742 bbls gelled fluid and 25005 bbls fresh water (no acid);
 12200280 total lbs proppant pumped: 11900130 lbs 40/70 mesh and 300150 lbs 30/50 mesh.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 299747 Max pressure during treatment (psi): 8403
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.30
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.79
 Total acid used in treatment (bbl): _____ Number of staged intervals: 61
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 16233
 Fresh water used in treatment (bbl): 25005 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 12200280 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/27/2020 Hours: 24 Bbl oil: 576 Mcf Gas: 1176 Bbl H2O: 690
 Calculated 24 hour rate: Bbl oil: 576 Mcf Gas: 1176 Bbl H2O: 690 GOR: 2042
 Test Method: flowing Casing PSI: 2801 Tubing PSI: 2229 Choke Size: 18/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1390 API Gravity Oil: 52
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8371 Tbg setting date: 03/21/2020 Packer Depth: _____

Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 2392 FSL & 2119 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Elaine Winick

Title: Completions Tech

Date: 5/7/2020

Email ewinick@extractionog.com

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Attachment Check List

Att Doc Num

Name

402263413

FORM 5A SUBMITTED

402386642

WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)