

FORM  
44

Rev  
03/18

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/30/2019

Document Number:

402224743

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser  
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 3356904  
LLC  
Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 429065 Location Type: Production Facilities  
Name: Seventy Holes Number: 24-5  
County: WELD  
Qtr Qtr: SESW Section: 5 Township: 4N Range: 62W Meridian: 6  
Latitude: 40.336000 Longitude: -104.351780

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476469 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.335531 Longitude: -104.351073 PDOP: Measurement Date: 10/01/2019  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 428456 Location Type: Production Facilities ☐ No Location ID  
Name: North Platte Number: 14-36  
County: WELD  
Qtr Qtr: SWSW Section: 36 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.351930 Longitude: -104.390190

Flowline Start Point Riser

Latitude: 40.351215 Longitude: -104.390607 PDOP: Measurement Date: 10/01/2019  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas      Pipe Material: Carbon Steel      Max Outer Diameter:(Inches) 6.625  
Bedding Material: Native Materials      Date Construction Completed: 07/31/2019  
Maximum Anticipated Operating Pressure (PSI): 1000      Testing PSI: 2210  
Test Date: 08/01/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/30/2019      Email: fkayser@bonanzack.com

Print Name: Fred Kayser      Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC      Date: 5/18/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402224743	Form44 Submitted
402224896	PRESSURE TEST
402226153	FLOWLINE LAYOUT DRAWING
402226155	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 4 Files