

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/30/2019 Document Number: 402224743

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 3356904 Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrck.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 429065 Location Type: Production Facilities Name: Seventy Holes Number: 24-5 County: WELD Qtr Qtr: SESW Section: 5 Township: 4N Range: 62W Meridian: 6 Latitude: 40.336000 Longitude: -104.351780

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476469 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.335531 Longitude: -104.351073 PDOP: Measurement Date: 10/01/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 428456 Location Type: Production Facilities [] No Location ID Name: North Platte Number: 14-36 County: WELD Qtr Qtr: SWSW Section: 36 Township: 5N Range: 63W Meridian: 6 Latitude: 40.351930 Longitude: -104.390190

Flowline Start Point Riser

Latitude: 40.351215 Longitude: -104.390607 PDOP: Measurement Date: 10/01/2019 Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.625
 Bedding Material: Native Materials Date Construction Completed: 07/31/2019
 Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 2210
 Test Date: 08/01/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/30/2019 Email: fkayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 5/18/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402224743	Form44 Submitted
402224896	PRESSURE TEST
402226153	FLOWLINE LAYOUT DRAWING
402226155	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 4 Files