

Document Number:
402277279

Date Received:
05/07/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Elaine Winick
 2. Name of Operator: EXTRACTION OIL & GAS INC Phone: (970) 576-3461
 3. Address: 370 17TH STREET SUITE 5300 Fax: (970) 534-6001
 City: DENVER State: CO Zip: 80202 Email: ewinick@extractionog.com

5. API Number 05-014-20756-00 6. County: BROOMFIELD
 7. Well Name: Livingston Well Number: S19-25-4N
 8. Location: QtrQtr: NWSE Section: 7 Township: 1S Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 12/21/2019 End Date: 01/08/2020 Date of First Production this formation: 04/19/2020
 Perforations Top: 8780 Bottom: 21231 No. Holes: 1465 Hole size: 38/100
 Provide a brief summary of the formation treatment: _____ Open Hole:

62-stage plug-and-perf completion;
 306239 total bbls fluid pumped: 275862 bbls gelled fluid and 30377 bbls fresh water (no acid).
 12400135 total lbs proppant pumped: all 40/70 mesh.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 306239 Max pressure during treatment (psi): 8373
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.33
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.86
 Total acid used in treatment (bbl): _____ Number of staged intervals: 62
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 21069
 Fresh water used in treatment (bbl): 30377 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 12400135 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/27/2020 Hours: 24 Bbl oil: 680 Mcf Gas: 1372 Bbl H2O: 500
 Calculated 24 hour rate: Bbl oil: 680 Mcf Gas: 1372 Bbl H2O: 500 GOR: 2018
 Test Method: flowing Casing PSI: 2735 Tubing PSI: 2195 Choke Size: 18/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1390 API Gravity Oil: 52
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8757 Tbg setting date: 03/18/2020 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 2424 FSL & 1348 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: Completions Tech Date: 5/7/2020 Email ewinick@extractionog.com

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------------|
| 402277279 | FORM 5A SUBMITTED |
| 402386624 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)