

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

10/28/2019

Document Number:

402222743

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE**CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: 476428 Transfer Line Name: WRL-08-TLE-100-L7-1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: _____

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD
Qtr Qtr: SESE Section: 19 Township: 6N Range: 62W Meridian: 6
Latitude: 40.468465 Longitude: -104.356847

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 7/30/2014 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: _____ Standard Dimension Ratio: _____ (for HDPE pipe only)
Max outer Diameter (inches): 8.625 Wall Thickness: 0.322 Weight (lb/ft): 28.58 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 5
Max Anticipated Operating PSI: 500 Testing Pressure: 935 Test Date: 07/02/2014

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. A post construction pressure test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

No sensitive crossings.

OPERATOR COMMENTS AND SUBMITTAL

Comments WRL-08-TLE-100-L7-1 was constructed in 2014 and went into service prior to May 1, 2018. No PDOP measurement is available. Date of measurement is the date of the construction alignment.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/28/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 5/15/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402222743	Form44 Submitted
402222748	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402222749	AERIAL PHOTO
402222750	PRESSURE TEST
402222751	TOPO MAP
402222752	LEAK PROTECTION AND MONITORING PLAN

Total Attach: 6 Files