



Daily Operations

Well Name: FURROW USX AB15-05P

Daily Operations

Well Name	API	Job Type	Start Date	Summary
FURROW USX AB15-05P	05-123-31540	PLUG AND ABANDON	9/13/2019	CREW TO LOC, SITE INSP, SM, SIP (T:50, C:100, S:0) SPOT IN, RU EQ & RIG. LOW / HIGH TEST HARDLINE & BOP's, GOOD TEST. BD WELL TO TANKS TO ZERO. C/O RIG TO ROD HANDLING EQ. COMPLETE STATE FORM 17. REMOVE HORSES HEAD, C/O RATIGAN RUBBERS TO VARIABLE INSERTS (5/8" - 1-1/4"). WORK RODS, UNLAND PUMP @ 30k#, LD POLISHED ROD, STUFFING BOX AND 2 - 4' PONY RODS. SM W/ HEAT WAVES HOT OILER, RU, EST INJ RATE OF 1bpm @ 220 psi, HEAT FRESH WATER TO 200*, BEGIN PUMPING DN TBG TO CLEAR PARAFFIN. AT 7bb PUMPED, TRUCK COULD NOT PUMP, OPERATOR REGAINED PRIME AFTER 1hr. START PUMPING HOT WATER AGAIN, GOOD INJ RATE, WELL BEGAN TO GET TIGHT, FIGHTING PARAFFIN MOVING DOWN HOLE @ 13bb AWAY, WORKED 2bb DN, CHANGED OVER TO TBG / CSG ANNULUS, PUMPED REMAINING 35bb @ 200*. RD HOT OILER. SECURE WELL. SDFD.
FURROW USX AB15-05P	05-123-31540	PLUG AND ABANDON	9/16/2019	CREW TO LOCATION. HELD SAFETY MEETING. IWP = TBNG = 0PSI, PROD CSG = 0PSI, SURF CSG = 0PSI. PU ON RODS. STILL PULLING OVER. MIRU HOT OILER. PUMPED DOWN TBNG. PRESSURED UP AND COULD NOT PUMP DOWN TBNG. PUMPED 35BBL DOWN BACKSIDE. PU ON RODS. STILL PULLING OVER. RIH W/ ROD SUBS TO SEE IF PUMP WOULD TAG. FELT LIKE PUMP WAS STILL SEATED. POOH W/ ROD SUBS AND PULLED OVER. FELT LIKE PUMP UNSEATED AND WEIGHT WAS BACK TO STRING WEIGHT. POOH L/D 30 RODS. MIRU HOT OILER. PUMPED 10BBL DOWN TBNG. STILL PUMPING AT 2000PSI BUT PRESSURE WAS DROPPING. AT 17BBL AWAY PRESSURE CAME DOWN AND WENT ON SUCK AT 35BBL PUMPED. RIGGED DOWN HOT OILER. POOH L/D 262 3/4" RODS AND 10 SINKER BARS. POOH L/D PUMP AND STRAINER. SECURED WELL AND LOCATION SDFN.
FURROW USX AB15-05P	05-123-31540	PLUG AND ABANDON	9/17/2019	CREW TO LOCATION. HELD SAFETY MEETING. IWP = TBNG = 0PSI, PROD CSG = 0PSI, SURF CSG = 0PSI. MIRU HOT OILER. PUMPED 65BBL WATER AT 210 DEGREES DOWN TBNG. RELEASED TBNG ANCHOR. CIRCULATED WELL CLEAR OF GAS AND OIL. ND WELLHEAD. NU BOP. PRESSURE TESTED WELLHEAD CONNECTION. POOH S/B 68JTS TO DERRICK, L/D 50JTS TO FLOAT. STARTED PULLING PARAFFIN UP W/ TBNG FROM BACKSIDE. TRIED TO CIRCULATE OUT, BUT COULD NOT. RELEASED WL CREW. DECISION WAS MADE TO GET HOT OILER BACK OUT IN THE MORNING TO CLEAR BACK SIDE OF PARAFFIN SO WE COULD GET TBNG OUT AND RIH W/ CIBP. SHUT DOWN W/ 98JTS 2-7/8" 6.5# TBNG LEFT IN WELL. SECURED WELL AND LOCATION. SDFN.
FURROW USX AB15-05P	05-123-31540	PLUG AND ABANDON	9/18/2019	9/18/2019 CREW TO LOCATION. HELD SAFETY MEETING. IWP = TBNG = 0PSI, PROD CSG = 0PSI, SURF CSG = 0PSI. MIRU HOT OILER AND PUMP 50BBL WATER AT 210 DEGREES DOWN BACKSIDE. POOH L/D 98JTS TO FLOAT. STILL A DECENT AMOUNT OF PARAFFIN IN CSG. HELD SAFETY MEETING AND MIRU WL. PUMPED 5BBL HOT WATER DOWN CSG AND WELL LOADED UP. RIH AND SET CIBP AT 6718FT. PRESSURE TESTED CIBP TO 500PSI FOR 15MIN. PRESSURE HELD SOLID. RIH W/ DUMP BALER AND LEFT 2 SK CMT ON CIBP. RIH AND SHOT 6 PERFS AT 2280FT. OOH W/ GUN BARREL. PUMPED 10BBL WATER THROUGH BOTTOM PERFS AT 900PSI. RIH AND SHOT 6 PERFS AT 1780FT. RIGGED DOWN WL. PU CICR. TIH AND SET CICR AT 2083FT. PUMPED THRU CICR AND HAD GOOD CIRCULATION. SECURED WELL AND LOCATION. SDFN.
FURROW USX AB15-05P	05-123-31540	PLUG AND ABANDON	9/19/2019	9/19/2019 CREW TO LOCATION. HELD SAFETY MEETING. IWP = TBNG = 0PSI, PROD CSG = 0PSI, SURF CSG = 0PSI. HELD SAFETY MEETING AND MIRU CEMENTERS. MIXED AND PUMPED 10BBL MUDFLUSH. MIXED UP FIRST TUB OF CMT AND PACKED OFF TUB AND BULK LINE. BROKE LINES APART TO CLEAR BLOCKAGE. DISCOVERED VALVE INSTALLED BACKWARDS IN RECIRC LINES ON MIXING TUB. CALLED FOR REPLACEMENT PUMP. FIXED VALVE AND ATTEMPTED TO CLEAR LINES OF MIXING TUB. COULD NOT CLEAR RECIRC LINE. REPLACEMENT PUMP ARRIVED ON LOCATION AT 1130. 4HRS DOWNTIME DUE TO CMT EQUIPMENT ISSUE. SPOTTED IN PUMP AND PUMPED 180 SK COURTESY SQUEEZE THRU CICR. UNSTUNG FROM CICR AND LEFT 7BBL CMT ON TOP CICR. RIGGED DOWN CEMENTERS. POOH L/D 36JTS TO 988FT. MIRU HOT OILER. CIRCULATED 40BBL WATER AT 200 DEGREES DOWN PROD CSG AND UP TBNG. RIGGED DOWN HOT OILER. POOH L/D 32JTS. HELD SAFETY MEETING AND MIRU WL. RIH AND SHOT 6 PERFS AT 988FT. RIGGED DOWN WL. CIRCULATED THROUGH PERFS TO CONDITION WELL FOR SHOE PLUG. SECURED WELL AND LOCATION. SDFN.



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FURROW USX AB15-05P	05-123-31540	PLUG AND ABANDON	9/20/2019	<p>9/20/2019 CREW TO LOCATION. HELD SAFETY MEETING. IWP = PROD CSG = -0PSI, SURF CSG = 0PSI. MIRU CEMENTERS. CHECKED WATER.</p> <p>pH = 7.2 CHOLRIDES = 0</p> <p>PUMPED 10BBL MUDFLUSH AND 464 SK 15.8PPG G CMT. VERIFIED DENSITY W/ MUD SCALES AND 51BBL MIX WATER. HAD GOOD RETURNS THROUGHOUT JOB. ND BOP. TOPPED OFF W/ 8BBL CMT. RIGGED DOWN CEMENTERS. CAPPED OFF WELL W/ 3K DONUT AND 2-3/8" TAPPED BULL PLUG W/ BALON VALVE. RACKED IRON AND HOSES. CLEANED TANKS. RIGGED DOWN, CLEANED AND PREPARED TO MOVE OFF LOCATION. SDFN.</p>