

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/17/2019

Document Number:

402260268

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651 Contact Person: Heather Mitchell
Company Name: VERDAD RESOURCES LLC Phone: (720) 845-6917
Address: 5950 CEDAR SPRINGS ROAD Email: regulatory@verdadoil.com
City: DALLAS State: TX Zip: 75235
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 456879 Location Type: Well Site
Name: Timbro 9-59 Number: 8B
County: WELD
Qtr Qtr: W2SW Section: 8 Township: 9N Range: 59W Meridian: 6
Latitude: 40.761695 Longitude: -104.009524

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Manifold Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.762493 Longitude: -104.009506 PDOP: 2.1 Measurement Date: 12/05/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 456563 Location Type: Production Facilities ☐ No Location ID
Name: Timbro 9-59 Number: 8A
County: WELD
Qtr Qtr: SWNW Section: 8 Township: 9N Range: 59W Meridian: 6
Latitude: 40.767703 Longitude: -104.010021

Flowline Start Point Riser

Latitude: 40.766820 Longitude: -104.010195 PDOP: 2.4 Measurement Date: 12/03/2019
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 11/15/2019
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 933
Test Date: 10/07/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Manifold Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.762205 Longitude: -104.009493 PDOP: 2.6 Measurement Date: 12/03/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 456563 Location Type: Production Facilities ☐ No Location ID
Name: Timbro 9-59 Number: 8A
County: WELD
Qtr Qtr: SWNW Section: 8 Township: 9N Range: 59W Meridian: 6
Latitude: 40.767703 Longitude: -104.010021

Flowline Start Point Riser

Latitude: 40.766821 Longitude: -104.010204 PDOP: 2.1 Measurement Date: 12/03/2019
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 11/15/2019
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 913
Test Date: 10/07/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Manifold Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.762277 Longitude: -104.009655 PDOP: 3.0 Measurement Date: 12/03/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 456563 Location Type: Well Site ☐ No Location ID
Name: Timbro 9-59 Number: 8A
County: WELD
Qtr Qtr: SWNW Section: 8 Township: 9N Range: 59W Meridian: 6
Latitude: 40.767703 Longitude: -104.010021

Flowline Start Point Riser

Latitude: 40.766820 Longitude -104.010218 PDOP: 1.9 Measurement Date: 11/30/2019

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 11/15/2019

Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 931

Test Date: 10/07/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 12/17/2019 Email: Regulatory@verdadoil.com

Print Name: Heather Mitchell Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402263718	FLOWLINE LAYOUT DRAWING
402264044	FLOWLINE LAYOUT DRAWING
402264163	OFF-LOCATION FLOWLINE GEODATABASE SHP
402264234	FLOWLINE LAYOUT DRAWING
402264300	PRESSURE TEST
402264304	PRESSURE TEST
402264308	PRESSURE TEST

Total Attach: 7 Files