

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/04/2019 Document Number: 402253875

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: Rocky Mountain Fuel Number: 1
County: WELD
Qtr Qtr: SENE Section: 8 Township: 1N Range: 67W Meridian: 6
Latitude: 40.066230 Longitude: -104.905120

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.066230 Longitude: -104.905120 PDOP: 3.0 Measurement Date: 07/18/2007
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323229 Location Type: Well Site [ ] No Location ID
Name: ROCKY MOUNTAIN FUEL-61N67W Number: 9NWSW
County: WELD
Qtr Qtr: NWSW Section: 9 Township: 1N Range: 67W Meridian: 6
Latitude: 40.063770 Longitude: -104.902680

Flowline Start Point Riser

Latitude: 40.063770 Longitude: -104.902690 PDOP: 3.0 Measurement Date: 07/18/2007
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 01/18/1986  
Maximum Anticipated Operating Pressure (PSI): 24 Testing PSI: 30  
Test Date: 06/06/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.066230 Longitude: -104.905120 PDOP: 1.8 Measurement Date: 07/03/2007  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 323109 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: ROCKY MOUNTAIN FUEL-61N67W Number: 9NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 9 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.070640 Longitude: -104.902260

**Flowline Start Point Riser**

Latitude: 40.070640 Longitude -104.902260 PDOP: 1.8 Measurement Date: 07/03/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 09/25/1985  
Maximum Anticipated Operating Pressure (PSI): 17 Testing PSI: 22  
Test Date: 10/29/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.066230 Longitude: -104.905120 PDOP: 1.5 Measurement Date: 07/03/2007  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 333050 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: ROCKY MOUNTAIN FUEL CO-61N67W Number: 8NESE  
County: WELD  
Qtr Qtr: NESE Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.063750 Longitude: -104.907500

**Flowline Start Point Riser**

Latitude: 40.063750 Longitude -104.907500 PDOP: 1.5 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/20/2000  
Maximum Anticipated Operating Pressure (PSI): 24 Testing PSI: 30  
Test Date: 06/06/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.066230 Longitude: -104.905120 PDOP: 1.6 Measurement Date: 07/03/2007  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 410186 Location Type: Well Site  No Location ID  
Name: NRC-61N67W Number: 9SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 9 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.067550 Longitude: -104.903270

**Flowline Start Point Riser**

Latitude: 40.067710 Longitude -104.903320 PDOP: 1.6 Measurement Date: 07/03/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 09/01/1992  
Maximum Anticipated Operating Pressure (PSI): 14 Testing PSI: 16  
Test Date: 05/10/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.066230 Longitude: -104.905120 PDOP: 1.7 Measurement Date: 07/03/2007  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 410143 Location Type: Well Site  No Location ID  
Name: NRC-61N67W Number: 9NESW  
County: WELD

Qtr Qtr: NESW Section: 9 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.063630 Longitude: -104.897800

**Flowline Start Point Riser**

Latitude: 40.063660 Longitude -104.898000 PDOP: 1.7 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 04/10/1973  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 12/04/2019 Email: regulatory@kpk.com  
Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402253894	OFF-LOCATION FLOWLINE GEODATABASE SHP
402253895	PRESSURE TEST

Total Attach: 2 Files